

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

(Company or Operator)

(Lease)

..Pool,Lea

County.

Not confidential, 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	320'	Float			Surface
5-1/2"	14#	"	3800'	"		3716-3807'	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	335'	200	Halliburton		
7-7/8"	5-1/2"	3810'	200	"		

Fractured through perforations 3716-3807' with 10,000 Gals. by Halliburton Sandoil process.

Result of Production Stimulation After fracture treatment well flowed 120 Bbls. oil in 4 hours thru 3/4" choke. ~~API gravity~~ corrected gravity 37.3 Deg. Gas tested at rate of 782 MCFD.

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3810 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dec. 28, 1954.
OIL WELL: The production during the first 24 hours was 720 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37.3 Deg.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1428'	T. Devonian	T. Ojo Alamo
T. Salt	1605'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2995'	T. Montoya	T. Farmington
T. Yates	3178'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3383'	T. McKee	T. Menefee
T. Queen	3774'	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1428'	1428'	Red bed & rock				
1428'	1605'	177'	Anhydrite				
1605'	2995'	1390'	Anhydrite & salt				
2995'	3160'	165'	Anhydrite, lime & sand				
3160'	3810'	650'	Lime & sand				
DRILL STEM TEST: - 3660-3810';							
Tool open 3 hours. Good blow of air throughout test. Pulled 4 1/2" drill pipe and recovered 540' of slightly OGCM, est. 2% oil. F.P. 200-600# H.P. in 2250#, cut 2200#, 15-Min. buildup 850#. Had 2 Gal. free oil on top of tool.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 29, 1954 (Date)
Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico
Name J. J. Lemare Position or Title Dist. Supt.