NEW .EXICO OIL CONSERVATION COMM....SION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Skelly 011 Company (Company or Operator) (I Lease) (I Company or Operator) (I Lease) (I Lease) (I Company or Operator) (I Lease)			be reported on 15.	r		exico	Dec. 29, 19
Company or Operator) (Company or Operator) (Case) (Company or Operator) (Case) (Company or Operator) (Case) (Company or Operator) (Case) (County Date Spudded Dec. 12, 1954 Date Completed Des. 29, 195 (County Date Spudded Dec. 12, 1954 Date Completed Des. 29, 195 (County Date Spudded Dec. 12, 1954 Date Completed Des. 29, 195 (County Date Spudded Dec. 12, 1954 Date Completed Des. 29, 195 (County Date Spudded Dec. 12, 1954 Date Completed Des. 29, 195 (County Date Spudded Dec. 12, 1954 Date Completed Des. 29, 195 (County Date Completed Des. 29, 195 (County Date Completed Des. 29, 195 (County Date Completed Dec. 12, 1954 Date Completed Des. 29, 195 (County Date Completed Dec. 12, 1954 Date Completed Des. 29, 195 (County Date Completed Dec. 12, 1954 Date Completed Des. 29, 195 (County Date Completed Dec. 12, 1954 Date Completed De					(Place)		
(Company or Operator) Trace							
County. Date Spudded Dec. 12, 1954. Date Completed. Dec. 29, 195 Please indicate location: Elevation. 3526' DF Total Depth. 3810' P.B. Top oil/gas pay. 3716' Name of Prod. Form. Seven River Casing Perforations: 3716-27', 3732-36', 3752-61', 3774-93', 3796-99' & 3804-07'. Depth to Casing shoe of Prod. String. Natural Prod. Test. based on. bbls. Oil in. Hrs. Casing and Completed. Dec. 29, 195 Top oil/gas pay. 3716' Depth to Casing shoe of Prod. String. Natural Prod. Test. Based on. bbls. Oil in. Hrs. Casing and Completed. Dec. 29, 195 Top oil/gas pay. 3716' Name of Prod. Form. Seven River 3796-99' & 3804-07'. Based on. bbls. Oil in. Hrs. Casing and Completed. Dec. 29, 195 Test after acid or shot. 720 Based on. bbls. Oil in. Hrs. Casing and Completed. Dec. 28, 1954. Texas-New Mexico Pipe Line Co.	Kelly	O11 Company	C	hristmas *C	, Well No	1 , in NE	
County. Date Spudded Dec. 12, 1954. Date Completed. Dec. 29, 195 Please indicate location: Elevation. 3526' DF Total Depth. 3810' P.B. Top oil/gas pay. 3716' Name of Prod. Form. Seven River. Casing Perforations: 3716-27', 3732-36', 3752-61', 3774-93', 3796-99', 3804-07'. Depth to Casing shoe of Prod. String. 3810' Natural Prod. Test. Based on. bbls. Oil in. Hrs. Casing and Competing Record Size Sax Based on. 50 bbls. Oil in. 4 Hrs. Gas Well Potential. Size choke in inches. 3/4" Date first oil run to tanks or gas to Transmission system: Dec. 28, 1954. Texas-New Mexico Pipe Line Co.						- 43	_
Please indicate location: Elevation. 3526' DF Total Depth. 3810' P.B. Top oil/gas pay. 3716' Name of Prod. Form. Seven River Sec. 21 Casing Perforations: 3716-27', 3732-36', 3752-61', 3774-93'. Depth to Casing shoe of Prod. String. 3810' Natural Prod. Test. Based on. bbls. Oil in. Hrs. Casing and Caracter Record Size Sax Based on. bbls. Oil in. Hrs. Gas Well Potential. Size choke in inches. 3/4" Date first oil run to tanks or gas to Transmission system: Dec. 28, 1954. Texas-New Mexico Pips Line Co.	(Unit)	, Sec f	, T.23	, R 205	, NMPM.,	outh Eunice	P
Please indicate location: Elevation. 3526' DP Total Depth. 3810' P.B. Top oil/gas pay. 3716' Name of Prod. Form. Seven River Casing Perforations: 3716-27', 3732-36', 3752-61', 3774-93', 3796-99' & 3804-07'. Depth to Casing shoe of Prod. String			County D	te Spudded De	c. 12. 1954	Data Completed	Dec 20 1054
Elevation 3526° DF Total Depth 3810° P.B. Top oil/gas pay. 3716° Name of Prod. Form Seven River Casing Perforations: 3716-27°, 3732-36°, 3752-61°, 3774-93°, Depth to Casing shoe of Prod. String. Natural Prod. Test. Based on bbls. Oil in Hrs. Test after acid or shot. 720 Based on bbls. Oil in Hrs. Gas Well Potential. Gas Well Potential. Size choke in inches. 3/4° Date first oil run to tanks or gas to Transmission system: Dec. 28, 1954. Texas-New Mexico Pipe Line Co.				ste opuded.		, Date Completed	2021.2.J.j27.J.
Top oil/gas pay	rieas	e indicate location					
Top oil/gas pay			Elevati	on 3526' DF		3810'	P.B
Casing Perforations: 3716-27', 3732-36', 3752-61', 3774-93', Depth to Casing shoe of Prod. String. Natural Prod. Test. based on			İ				
Depth to Casing shoe of Prod. String			Top oi	1/gas pay 3/1	61 Nan	ne of Prod. Form	Seven Rivers
Depth to Casing shoe of Prod. String			C- :	n. (716-271 .3732-1	361.3752-611.37	7/031
Depth to Casing shoe of Prod. String							
Natural Prod. Test. based on		, ,					
based on bbls. Oil in Hrs. Casing and Comparing Record Size Sax Based on bbls. Oil in Hrs. Based on Bols. Oil in Hrs. Gas Well Potential Size choke in inches. 3/4" Date first oil run to tanks or gas to Transmission system: Dec. 28, 1954. Texas-New Mexico Pipe Line Co.							
Test after acid or shot. Casing and Competing Record Size Sax Based on. 120 B			Natura	l Prod. Test		•••••••••••••••••••••••••••••••••••••••	ВО
Test after acid or shot. Casing and Competing Record Size Sax Based on 120 Based o			hased a	ND.	bbls Oil in	Hrs	М
Casing and Competing Record Size Sax Based on 120 Based							
Based on Bas	ויטשו	SL & 660' FEL	Test af	ter acid or shot.	720		ВО
Based on Based on Hrs. Size Sax Based on Based on Hrs. Size Sax Gas Well Potential Size Choke in inches Size Choke in inches Size Choke Company	Casing	and Compating Rec	ord	120	_	1	
Size choke in inches. 3/4" Date first oil run to tanks or gas to Transmission system: Dec. 28, 1954 Texas—New Mexico Pips Line Co.		Del Mi	Racad	on	bbls. Oil in	Hrs.	M
Size choke in inches 3/4" Date first oil run to tanks or gas to Transmission system: Dec. 28, 1954 Texas—New Mexico Pips Line Co.	- 10-	2051 200	Gas W	ell Potential			
Date first oil run to tanks or gas to Transmission system: Dec. 28, 1954. Texas-New Mexico Pipe Line Co.	·5/B"	335' 200					
Date first oil run to tanks or gas to Transmission system: Dec. 28, 1954. Texas-New Mexico Pips Line Co.	1/2"	38101 200	Size ch	oke in inches	3/ 4 "	• • • • • • • • • • • • • • • • • • • •	
Texas-New Mexico Pipe Line Co.	•			. **	1 A. Turnu		28 105L
Transporter taking Oil or Gas: Next Constitution of the Constituti			Date n	rst oil run to tai			
Transporter taking on or out.			Transn	orter taking Oil	or Gas: Net Yes	AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	lla co.
]		Transp	orter taking on	01 010		
seess and well flowed 120 Bbls. oil in 4 hours thru 3/4" choke, corrected gravity 3							
seess and well flowed 120 Bbls. oil in 4 hours thru 3/4" choke, corrected gravity 3 8. 908.08222. Gas tested at rate of 782 MCFFD.					and complete to the	^43	
Seess and well flowed 120 Bbls. oil in 4 hours thru 3/4" choke, corrected gravity 3 8. SORTHAND. Gas tested at rate of 782 MCPPD. I hereby certify that the information given above is true and complete to the best of my knowledge.	roved			, 19	DKGTTA	· · · · · · · · · · · · · · · · · · ·	
Seess and well flowed 120 Bbls. oil in 4 hours thru 3/4" choke, corrected gravity 3 8. SERVINGE. Gas tested at rate of 782 MCPPD. I hereby certify that the information given above is true and complete to the best of my knowledge. Towed. 19. Skelly 0il Company					()		
Thereby certify that the information given above is true and complete to the best of my knowledge. Skelly 0il Company (Company or Operator)	OII	L CONSERVATI	ON COMMISSIO	ON	By:	(Signature)	<u> </u>
Thereby certify that the information given above is true and complete to the best of my knowledge. Skelly 0il Company (Company or Operator)	X	G			//n.	(Signature)	
Thereby certify that the information given above is true and complete to the best of my knowledge. Skelly 0il Company OIL CONSERVATION COMMISSION By: (Signature)	10 - C	1. J	inson				
Title Dist. Supt. Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrect			•				
Title Seess and well flowed 120 Bbls. eil in 4 hours thru 3/4" choke, cerrected gravity 3 S. Shiffact. Gas tested at rate of 782 MCPPD. I hereby certify that the information given above is true and complete to the best of my knowledge. Skelly 0il Company (Company or Operator) (Signature) Title Dist. Supt. Send Communications regarding well to:	•••••		***************************************	••••••	Name. Skell;	y Oil Company	
Title Dist. Supplement Occupany O							