

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>29</u>
4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eunice 7 Res. Queen S.</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Dea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>CO, Open Add'l Pay, Acidize & Frac</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. POOH w/ rods & pump. Tag for fill & tally out of hole.
2. Clean out to 3785' & POOH. Run csq scraper to 3785' & POOH.
3. Set pkr at 3650'. Acidize 3714'-3785' at 4-6 BPM w/ 2000 psi surface pressure. Rmpd 80 bbls 15% HCL-NE-FE acid inhibited for 24 hrs at 100°F. Pump 250# graded rock salt mixed in 4 bbls gelled 9" brine in 2 stages. Flush w/ 80 bbls 9" brine. Shut back lead. Release pkr at 3650' & POOH.
4. Set RBP at 3710'. Spot 1 bbl 15% HCL-NE-FE acid inhibited for 24 hrs at 100°F from 3710' to 3670'. Displace w/ 21 bbls 9" brine. POOH.
5. Perf 3673-3698 w/ 4 spf for total of 84 shots. POOH.
6. Set pkr at 3550'. Load backside w/ 9" brine & pressure to 500 psi.
7. Acidize 3673-3698' at 6-8 BPM w/ 3000 psi surface pressure. Rmpd 40 bbls 15% HCL-NE-FE acid inhibited for 24 hrs at 100°F. Rmpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton JF FINNEY TITLE Administrative Supervisor DATE August 15, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 18 '88

CONDITIONS OF APPROVAL, IF ANY: