	NO. OF COPIES RECEIVED		- ·	
	DISTRIBUTION I	1	ONSERVATION COMMISSION	Form C-104 Supersedes Uld C-104 and C-11
	FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65 AS
	IRANSPORTER OIL			
Ι.	OPERATOR PRORATION OFFICE Certain Contract Contract Certain Contract Certain C			
	Conoco Inc.			
	Address P.O. Box 460, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) Change in Transporter of: Cther (Please explain) New Well Change in Transporter of: Change of corporate name from Recompletion Cil Dry Gas Continental Oil Company effective Change in Cwnership Casinghead Gas Condensate July 1, 1979.			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Meyer B-ZZ	1 Jalmat Vates	-	
	Unit Letter <u>I</u> ; 165	50' Feet From The Lin	e and990' Feet From T	heE
	Line of Section 22 Toy	wnship J23 Range 3	6E, NMEM, (c	22 County
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent;
	Texas-NewMerico		Rox 1510 Milla. Adatess Give address to which approv	ed TX ea copy of this form is to be sent)
	EL Paso Natural	Gas (o.	Box 1384 Jal, 7	JM
	If well produces oil or liquids, give location of tanks.	$\begin{array}{c c} Unit & Sec. & Twp. & Bge. \\ K & D 2 & D 2 S & 36E \end{array}$	is gas actually connected? When YES	N/A
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Piug Back Same Resty, Diff. Resty.
	Designate Type of Completio			
	Date Spudded	Date Compi. Reaay to Proa.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tuzing Deptn
	Perforations Depth Casing Shoe			
		TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE			
N/	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
•.	OIL WELL able for this depti		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbls.	Water - Bbis.	Gae - MCF
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensale
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size
VI	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
•••	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEB	
	Gn-1		TITLE District Supervisor	
	Manisson		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
	(Signature)			
	Division Manager (Tüle)			
	6-14-79			
	MOCD (5) (Date) USGS(2) NMFU(4) FILE			