



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Las Cruces
Lease No. LC 030131 b
Unit WMFU

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Cleanout and Set Liner</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nayer B-22

November 6, 1957

Well No. 2 is located 970 ft. from N line and 1650 ft. from W line of sec. 22
SW/4 Sec. 22 22S 36E N41W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Jalmat Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3512 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Before workover: TD Line 3851', PB 3450', DP 10' elev 3512' DP. Pay Yates and Seven Rivers 3208-3430' open hole. Casing point 5 1/2" at 3175'. Flowed 13 bbls oil, no water, in 24 hrs, 14/64" choke, TP 60%, CP 450', gas volume 170 MCFD, OGR 13,076, DOR 13 bbls, daily allowable 13 bbls oil.

Work Done: Pulled tbg. Cleaned out to 3450'. Set 4 1/2" slotted liner 3139-3440', slotted 3182-3440'. 3" tbg set at 3368'. Recovered load. Treated open hole w/1,000 gals mud acid. Recovered load.

After workover: TD Line 3851', PB 3450', DP 10', elev 3512' DP. Pay Yates and Seven Rivers 3208-3430'. Casing point 5 1/2" at 3175'. 4 1/2" slotted liner set 3139-3440', slotted 3182-3440'. Flowed 9 bbls oil, no water, in 24 hrs, 14/64" choke, TP 100%, CP 225', gas volume 75.6 MCFD, OGR 8400, DOR 9 bbls, daily allowable 9 bbls oil. Workover started 11-4-57, completed 11-5-57, tested 11-5-57.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil CompanyAddress P. O. Box 68Denise, New MexicoBy WALTER J. BARTYTitle District Superintendent