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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Federal ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Water Injection</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>28</u>
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Emery 7 River Queen, South</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Clean Out, Open Add'l Pay & Install Liner</u> ☒	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. MIRR. Pressure test backside to 500 psi for 30 mins. Release pkr & tally out of hole.
2. Clean out well to 3823'.
3. Run csq scraper to 3823'.
4. Log well from 3823'-3500'.
5. Perforate intervals 3654'-3826' w/ 4 spf for total of 128 shots & POOH.
6. Dump 24 ft³ of 12/20 sand down csq to plug well back from 3823'-3650'. Tag top of sand at 3650'. Go in hole w/ dump bailer and dump 0.6 ft³ cel-seal plug from 3650'-3645'. Wait on cement 1 hr & tag top of cement at 3645' & POOH.
7. Go in hole w/ float shoe, float collar, centralized, aluminum cmt sub, seal bore extension & 3 1/2" fiberglass csq. Set slips on last ft of fiberglass and rig up running table for 2 1/16" cementing string. Go in hole w/ SN & 2 1/16" tbg. Space out tbg to allow bottom seals to enter lower cmt sub as pkr & sitting foot is connected to 3 1/2" fiberglass. Attach crossover to tbg & unlined system into hole on 2 7/8" work string. Run bottoms of (see pg 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JF FINNEY TITLE Administrative Supervisor DATE March 7, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 8 - 1988
OCD
HOBBS OFFICE