

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 030133B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive, Ste 100W; Midland, TX 79705-4500; 915-686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL
Sec. 22, T-22S, R-36E

7. If Unit or CA, Agreement Designation

South Eunice Unit

8. Well Name and No.

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9. API Well No.

300250899300

10. Field and Pool, or Exploratory Area

Eunice 7-Rvrs Queen South

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other install liner
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to install a fiberglass liner to seal off corroded casing above the intended flood zone in this well as follows:

1. POOH w/ packer and injection string.
2. Run bit and casing scraper to 3648'.
3. Run 15 joints of 3 1/2" fiberglass liner and set bottom of liner at 3641'.
4. Squeeze liner with 479 sxs cement.
5. Clean out to TD at 3770' and return to injection.

Subject to
Like Approval
by State OK JS

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Regulatory Coordinator

Date February 22, 1991

(This space for Federal or State office use)

Approved by

[Signature]

Title

Date 3/5/91

Conditions of approval, if any: