

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Water Injection</u>		7. UNIT AGREEMENT NAME <u>South Eunice Unit</u>
2. NAME OF OPERATOR <u>Conoco Inc.</u>		8. FARM OR LEASE NAME <u>South Eunice Unit</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>		9. WELL NO. <u>26</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>660' FSL & 1980' FFL - Unit Letter O</u>		10. FIELD AND POOL, OR WILDCAT <u>South Eunice 7 Res. Queen, S.</u>
14. PERMIT NO. <u>30-025-08993</u>		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA <u>22-22S-36E</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH <u>Lea</u>
		13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Cleanout, Repair & Acidize

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU. Release pkr & tally out of hole.
2. Drill out to 3770' & POCH.
3. Run csq scraper to 3600' & POCH.
4. Perforate interval 3656' - 3770' w/ 2 spf for total of 135 shots.
5. Set pkr at 3550'
6. Acidize at 4-6 BPM w/ maximum surface pressure of 2000 psi w/ 90 bbls 16% HCL-FE and 600 bbls graded rock salt mixed in 5 bbls gelled 9# brine in 3 equal stages. Flush w/ 120 bbls 2% KCL TFW w/ 1 gal Adomall per 1000 gals. Seal well.
7. Release pkr at 3550' & POCH.
8. Run 5 1/2" Baker AG-1 pkr & 2 3/8" plastic coated hbq to 3550'. Load backside w/ 10 gals Conoco No. 1 pkr fluid plus 5 gals Conoco No. 2 pkr fluid mixed in 100 bbls 2% KCL TFW. Set pkr at 3550' & test to 500 psi for 15 mins. If test fails, pull up hole 1', reset pkr & retest. If test holds, bleed off csq pressure. Return well to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Don F. Finney

TITLE Administrative Supervisor

DATE March 7, 1988

(This space for signature or State office use)

APPROVED

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3 22 88

Submitted to
Liaison Approval
by State

*See instructions on Reverse Side