| _  |   |   |   |
|--|---|---|---|
| HO. OF COPIES RECEIVED   | <u>'</u>  | •   |   |
| DISTRIBUTION   | _ NEW MEXICO CIL C  | NEW MEXICO OIL CONSERVATION COMMISSION Form 0-104                         |   |
| SANTA FE   | REQUEST   | FOR ALLOWABLE   | Superseaes Oli C-104 and C-1,           |
| FILE   | <u>:</u>  | AND   | Effective (-,-35                        |
| U.S.G.S.   | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS                          |   |   |
| LAND OFFICE  |   |   |   |
| TRANSPORTER DIL  | <u>i</u>  |   |   |
| ; 3AS  |   |   |   |
| OPERATOR   | <u>i</u>  |   |   |
| PRORATION OFFICE   | <u> </u>  |   |   |
| Conoco Inc.  |   |   |   |
| Address  | , Hobbs, New Mexico 882   | 40  |   |
| Reasonis) for tiling ear proper out  | <u> </u>  | Other (Please explain)  |   |
| New Well   | Change in Transporter of:   | Change of corpora   | te name from                            |
| Recompletion   | Oil Dry Ga  | 1   |   |
| Change in Cwnership  | Castrahead Gas Conder   |   | ompany criccitie                        |
|  |   |   | <del></del>                             |
| If change of ownership give name and address of previous owner   |   |   |   |
| . DESCRIPTION OF WELL AND  | ser. No. Poor Name, Including f   |   | ; Leise ./o.                            |
| South Francis Not - Par  | ret 26 Eunice TRus  | Ducen So. State, Federal  | cr Fee LC 030133                        |
| Location Location  |   |   | <u> </u>                                |
| Unit Letter;   | 2 60 Feet From The S Lin  | e and 1988 Feet From Th   | ne <u>E</u>                             |
| Line of Section 22 To  | ewnship 22 Range  | 36 , NMPM,  | Lea County                              |
|  |   | 7 -4-   | - 06                                    |
| I. DESIGNATION OF TRANSPOR   | TER OF OIL AND NATURAL GA   | is Injection U  | cel                                     |
| Name of Authorized Fransporter of Of   | or Condensate   | Adaress (Give address to which approve                                    | ed copy of this form is to be sent)     |
| Texas - New Mexico   | Pipeline Co.  | Box 1510 Midlan   |   |
| Name of Authorized Transporter of Co   | isinghedi Gas 🥎 or Dry Gas 🗔  | Address Give address to which approve                                     | ea copy of this form is to be sent;     |
| Phillips petroleum   |   | monagat N m   |   |
| If well produces oil or liquids,   | Unit   Sec.   Twp.   Bye.   | Is gas activity connected? When   | 1                                       |
| give location of tanks.  | '   |   |   |
| If this production is commingled w   | ith that from any other lease or pool,                                  | give commingling order number:  |   |
| COMPLETION DATA  |   |   | Plug Back Same Resty, Dist. Resty       |
| Designate Type of Completi   | on = (X)  | New Well Workover Deepen  | Plug Back   Same Resty, Diff. Resty     |
|  |   |   | P.B.T.D.                                |
| Date Spuaded   | Date Compt. Reday to Prod.  | Total Depth   | F.S. 1.5,                               |
|  |   | Top O!!/Gas Pay   | Tubing Depth                            |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation   | Top On/Gas Pay  | raping papin                            |
|  |   |   | Depth Casing Shoe                       |
| Perforations   |   |   | Depth casing chos                       |
|  | miletia di ante in  | O CENENTING DECCED  |   |
|  |   | D CEMENTING RECORD DEPTH SET  | SACKS CEMENT                            |
| HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET   | SACKS CENTRAL                           |
|  | 1   |   |   |
|  |   |   |   |
|  | 1   |   |   |
|  | <u> </u>  |   |   |
| 7. TEST DATA AND REQUEST F   |   | fter recovery of total volume of load oil a epth or be for full 24 hours) | na must be equal to or exceed top allou |
| OII, WELL Date First New Oil Bun To Tanks  | Date of Test  | Producing Method (Flow, pump, gas lift                                    | , etc.)                                 |
| Dute rinst New Oil Pon 10 lanks  |   |   |   |
| Large of Table   | Tuping Pressure   | Casing Pressure   | Choke Size                              |
| Length of Test   | 1 441.4 , 1038410   |   |   |
| Agend Coston Tool  | C1:-35.8.   | Water-Bbis.   | Gas-MCF                                 |
| Actual Frod, During Test   | J. 20.0.  |   |   |
| 1  | 1   | 1   | :                                       |
| CAS WELL   |   |   |   |
| Actual Prod. Test-MCF/D  | Length of Test  | Bbls. Condensate/MMCF   | Gravity of Condensate                   |
| 133,227,037,737, 337,73  |   |   |   |
| Testing Method (nitrot hook no.)   | Tubing Pressure (Shut-in)   | Casing Pressure (Shut-in)   | Choxe Size                              |
| Testing Method (pitot, back pr.)   | , somy , roodwo ( one-zn )  |   |   |
|  |   | I OH CONSERVA   | TION COMMISSION                         |
| I. CERTIFICATE OF COMPLIAN   | CE  |   | 1 IOM COMMISSION                        |
|  |   | APPROVED JUL 4 15   | , 19                                    |
| I hereby certify that the rules and  | regulations of the Oil Conservation with and that the information given | 1 71 110 4  | 1.1.100                                 |
| Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |   | BY ASSES  | Charles -                               |
|  |   | TITYE District Supe   | rvisor                                  |
|  |   | 111V:11(1 JUN)  |   |

(Signature) Division Manager

USSSON PARTNERS(ZI) FILE

(Title)

NMOCD (5)

18-(Date)

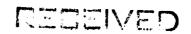
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



JUN 2 5 1079

CIL COURSE DE LA CORRE