

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030133 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Injection Well

7. UNIT AGREEMENT NAME

N M M U

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Continental Oil Company

South Emma Unit

3. ADDRESS OF OPERATOR

9. WELL NO.

P.O. Box 460, Hobbs, New Mexico 88240

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Emma South Kansas
Queen South

660' FSL & 1,980' FEL of Sec. 22

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3511' DF

Sec. 22 T-22S R-36 E

12. COUNTY OR PARISH
Lin

13. STATE
N.Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) Convert to Injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to convert this well to injection by:

- 1. Rig up, tag bottom & tally out.*
- 2. If full is encountered above 3,822', clean out to 3,840'.*
- 3. Run 2 3/8" cement lined tubing & packer, set packer at ± 3,640'.*
- 4. Place well on injection.*

This waterflood authorized by NMOCC Order No. E-4868

18. I hereby certify that the foregoing is true and correct.

SIGNED

Robert Paul

TITLE

Division Office Manager

DATE

1-4-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JAN 7 1974

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, Partners-21, File