	NO. OF COPIES RECEIVED	••• 		
	DISTRIBUTION NEW MEXICO OIL CONSERVATION CAME N Form C-104			Form C-104
	SANTA FE REQUEST FOR ALLOWAL Supersedes Old C-104 of			Supersedes Old C-104 and C-1.
	FILE U.S.G.S.	AND		
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS
	TRANSPORTER			
	GAS			
	OPERATOR			
I.	PRORATION OFFICE	<u> </u>	·	
	Continental Oil Company			
	Address	1		· · · · · · · · · · · · · · · · · · ·
	P. O. Box 460, Hou		10	
	Reason(s) for filing (Check proper box	)		o sow new lease name
	New Well	Change in Transporter of:	& well No. Sou	th Eunice Unit effec.
	Recompletion Oil Dry Gas 1-1-71. Formerly Memorie   Change in Ownership Casinghead Gas Condensate Oil 10.00000000000000000000000000000000000			
			asate _ Offerented By	Contraction 1701
	If change of ownership give name and address of previous owner			
П.	Lease Name Well No.   Pool Name, Including Formation King of Lease			
	South Eunice Unit			Kind of Lease
	Location	$\sim I_{2}$   Euni	ce 7 Rvrs Queen Sout	thState, Federal of Fee Fed.
	Unit Letter 0; 660 Feet From The Sall Th Line and 1980 Feet From The EAST			
	Line of Section ,			
		•		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Name of Authorized Transporter of Oil X     or Condensate Address (Give address to which approved copy of this form is to be sent)				
	TEKAS New Mexico Name of Authorized Transporter of Cas	unghead Gos 📉 or Dry Gas 🛄	B&X. 1510, Mich Address (Give address to which appro	ved copy of this form is to be sent)
	Phillips Porrele	at Fr	Odesso Texa	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
l	give location of tanks.	K did did 36	yes	6-19-62
] IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Rosty, Diff. Resty,
	Designate Type of Completio	n - (X)		
ſ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ľ	1.001	President of Producting Pointerion	Top Sil/Gas Pey	Tubing Depth
ľ	Perforations		1	Depth Casing Shee
ļ				
TUBING, CASING, AND CEMENTING RECORD				
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ŀ				
ŀ				
ĺ				
		OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top ellow-
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij	ft_etc.)
			i roadenig nethod (r tok ; panip, gas ti	
ŀ	Length of Test	Tubing Preusure	Casing Pressure	Choke Size
ł	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
Ļ			<u> </u>	]
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/OMCF	Gravity of Condensate -
	•	·		
	Testing Method (pitot, back pr.)	Tubing Pressure	Castrig Pressure	Choke Size
L				
VI. (	CERTIFICATE OF COMPLIANC	Ъ.	OIL CONSERVATION COMMISSION	
,	hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19 19	
(	Commission have been complied w	ith and that the information given	a stand	
E	above is true and complete to the best of my knowledge and belief.		BY	a fa the factor of the factor
			TITLE	
	1	ノ	This form is to be filed in c	compliance with RULE 1104.
	Administrative Supervisor		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
-				
-				
		¢7	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
	1-6-71 (Dat	. )		

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NMOCC (5) SEU PART, L 2 V FILE Separate Forms C-164 must be filed for each pool in multiply



JAN 13 1971 CL C T DUATION CO.M.