

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICODunice, New Mexico
(Place)June 6, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Continental Oil Company

Meyer B-22

Well No. 6 in 0

(Company or Operator)

(Unit)

SW 1/4 SE 1/4 of Sec. 22, T. 22-S, R. 36-E, NMPM, South Dunice Pool

(40-acre Subdivision)

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Meyer B-22 No. 6 was completed 11-4-55 in the Seven Rivers and Queen formations. The intervals 3692-3702', 3710-20', 3750-70' and 3790-3822' were perforated. During the month of April, 1960, this well produced 1 BO and 1 BW per day.

We propose to perforate the Seven Rivers from 3648-52', 3655-64', 3666-71', 3674-81' w/4 JSPP, run 2-1/2" test tubing w/treating Pkr, set above 3648', treat all intervals w/15,000 gals. base crude, 15,000 lbs. sand, 750 lbs. Adomite, 1,500 gals. 15% LSTNE acid in three stages w/30 ball sealers between stages (100 balls after last stage). Pull 2-1/2" tubing w/treating Pkr, run 2" tubing and rods with pump (if necessary) and return well to production.

Approved by USGS: June 2, 1960

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Continental Oil Company

Company or Operator

By.....

Position..... District Superintendent

Send Communications regarding well to:

Name..... J. R. Parker

Address..... Box 68, Dunice, New Mexico

0/2 NMCCC WAM File