Submit 5 Copies	
Appropriate District Office DISTRICT I	
DISTRICT I	

P.O. Box 1980, Hobbs, NM \$240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2083

La I'e, New MEXICO 87304-208

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator							U Wall	API No.		
CONOCO INC								-025-08	995	
dress 10 Desta Drive Ste	e 100W, 1	Midlan	d, TX	X 797(05			020 00		
son(s) for Filing (Check proper boz)	<u> </u>			······	XX Out	et (Please expl	ain)			
w Well	Oü	Change in	Transpo Dry Ga		TO S	ET UP AD ENTLY HA	DITIONA			
ange in Operator	Casingheed	1 Gas 🔲	Conden	_	TEXA	CO E&P	VE. OIN			ŭ
hange of operator give same address of previous operator										
DESCRIPTION OF WELL		SF								, ==
ees Nume	T	Well No.	Pool Ne	me, Includ	ing Formation		Kind	of Longs	L	ease No.
SOUTH EUNICE UNIT		22	EUNIC	<u>CE 7 R</u>	VRS QN,	<u>so. <241</u>	30> State.	Federal or Fe	• LC 03	0133B
sation K	.2310				יידו	198	0		WEST	
Unit Letter	- ·		Feet Pro				r	est From The		Li
Section ZZTownshi	p 22 S		Range	36]	E, N	MPM, LEA				County
DESIGNATION OF TRAN	SPORTE	R OF OI	I. ANT) NATI	RAL GAS					
ms of Authorized Transporter of Oil	100	or Conden				e address 10 wi	hich approved	copy of this ;	form is 10 be se	W)
KAS NEW MEXICO PL CO.						<u>X 2528,</u>				
ne of Authorized Transporter of Casim XACO EXPL & PROD. INC	2 <02234	Yest -	or Dry (e address to wi X 3000,				9 2)
vell produces ail ar liquids,	Unit :	Sec.	Twp.	Rgs.	is gas actually		Whee			
bontion of tanks.				<u>36 E</u>	YES					
is production is commingled with that COMPLETION DATA	from any othe	r lease or p	ool, givi	comming	ing order num					
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res
Designate Type of Completion s Spudded	- (X) Dets Compl	. Ready to	Prod.	<u> </u>	Total Depth	L		 P.B.T.D.	1	1
levances (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas 1	5.v	Tubing Depth			
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lorations					<u> </u>			Depth Casis	g Shoe	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.