



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las CrucesLease No. LS 030133bUnit NEPU

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
<u>Subsequent Report of Perforate Additional Pay & Amfr. c</u> <u>X</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE OR OTHER DATA)

February 24, 1958

Weyer M-22

Well No. 8 is located 2310 ft. from DN line and 1980 ft. from W line of sec. 22

34/4 Sec. 22 22S 36E MPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
South Tunioc Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3517 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Before workover: TD line and sand 3825'. DD 3824', DF 9', Elev 3517' OF. Pay Queen 3777-3811'. Casing point 5 1/2" at 3824'. Perf 3777-3811'. Pumped 3 bbls oil, 22 bbls water in 24 hrs, gas volume 12.5 MPPD, GOR 1562. Daily oil rate 8 bbls. Daily allowable 8 bbls oil. Work done: Perf 3678-3711', 3723-50', 3766-74' w/4 jets per foot. Acidized 3700'-3811' w/300 gals, sandfraced w/8000 gals. Acidized 3678-3750' w/1000 gals, sandfraced w/24,000 gals. Recovered load. After workover: TD, DD, DF, Elev, and casing point same as before workover. Pay Seven Rivers & Queen 3678-3811'. Perf 3678-3711', 3723-50', 3766-74', 3777-3811'. Flowed 51 bbls oil, 4 bbls water in 24 hrs, 30/64" choke, TP 250# OF 340#, gas volume 17 MPPD, GOR 12,098. Daily oil rate 51 bbls, daily allowable 31 bbls oil. Workover started 1-25-58 completed 1-23-58 tested 2-23-58.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil CompanyAddress Box 68Tunioc, New Mexico

By _____

Title District Superintendent