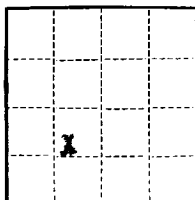


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. LC 030133 b
Unit NFTU



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
<u>Notice of Intention to Perforate Additional Pay and Sandfrac</u> <u>X</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Mayer B-22

January 21, 19**58**

Well No. 8 is located 2310 ft. from N line and 1980 ft. from E line of sec. 22

SW 1/4 Sec. 22
(1/4 Sec. and Sec. No.)

22S
(Twp.)

36E
(Range)

MTM
(Meridian)

South Dunes
(Field)

Lea
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3517 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The present production from this well is 6 BOPD, 7 MBPD, pumping. It is intended to restore commercial production in the following manner: Kill well, pull rods and tubing. Perf 3678-3711', 3723-50', 3766-74' w/4 jets per ft. Set bridge plug below 3811', packer at 3758'. Inject 100 ball sealers. Treat perfs 3766-74', 3777-3811' w/300 gals acid, 8000 gals sand frac. Test straddled zone. Reset bridge plug at 3758', packer at 3717'. Treat perfs 3723-50' w/500 gals acid, 10,000 gals sandfrac in two equal stages. Inject 50 ball sealers between stages. Reset bridge plug at 3717', packer at 3660'. Treat perfs 3678-3711' w/450 gals acid, 12,000 gals sandfrac in three equal stages. Inject 30 ball sealers between each stage. Reset bridge plug below 3811', packer above 3678'. Test well. Pull packer and bridge plug. Set 2" tbg at 3812'. Recover load. Return well to production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. O. Box 68

Sanice, New Mexico

By

Title District Superintendent