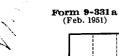
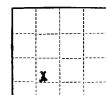
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY.

Land Office	.as Cruc	es
Lease No.	10 03 013	ه د
Unit	Maru	

SUNDRY NOTICES AND REPORTS ON WELLS

	ENTION TO DRIVE		SEQUENT REPORT OF WATE	D CHILT OFF	
1	ENTION TO DRILL ENTION TO CHANGE PLANS		SEQUENT REPORT OF SHOO		
1	ENTION TO TEST WATER SHUT-C		SEQUENT REPORT OF ALTER		
i	ENTION TO RE-DRILL OR REPAIL		SEQUENT REPORT OF RE-DE		
	ENTION TO SHOOT OR ACIDIZE.		SEQUENT REPORT OF ABAN		
	ENTION TO PULL OR ALTER CAS	1	PLEMENTARY WELL HISTOR		
1	ENTION TO ABANDON WELL				
Notice of	Intention to Per	forate Addition	al Pay and Sand	(rec	X
	(INDICATE ABOVE	BY CHECK MARK NATURE C	OF REPORT, NOTICE, OR OTHE	ER DATA)	
Meyer 8-22	2		January .	21	, 19 56
Well No.	8 is located 3	310 ft. from. $\begin{bmatrix} \mathbf{N} \\ \mathbf{S} \end{bmatrix}$ l	ine and 1980 ft. f	rom $iggl\{lackbreactlet \begin{center} lackbreactlet ce$	sec. 22
SW/4 Sec.		25 36k	(Meridian)		
South Sun		rwp.) (Range)	(Meridian)	New Mexico	
	Field)	(County or Subdivis	ion)	(State or Territory)	
(State names of a	nd expected depths to objective ing	DETAILS OF	s, and lengths of proposed c	asings; indicate mudd	ling jobs, ceme
The presen	ing nt production from	sands; show sizes, weight points, and all other impo	s, and lengths of proposed c rtant proposed work)		is inter
The present store commended for at 3717' stages. In at 3660' opinal stages, 3811', pages at 38	nt production from production from production from 578-3711, 3723-50 3758'. Inject 10, 8000 gale sand for Treat perfs 372 inject 50 ball sea freat perfs 3678 from 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	this well is 6 in the following, 3766-74' w/4 0 ball scalers. Test stresses between st 8-3711' w/450 gll scalers between between st 11 scalers between between st 12 scalers between between st 12 scalers between between st 12 scalers between between st 13 scalers between between st 14 scalers between between st 15 scalers between st 15 scale	s, and lengths of proposed creant proposed work) BOPD, 7 BAPD, g manner: Kill jets per ft. Treat perfs 3 ddled some. Re s acid, 10,000 ages. Reset tr pls acid, 12,00 seen each stage. Il packer and b	pumping. It well, pull : Set bridge p 766-76', 377' set bridge p gals sandfra idge plug at 0 gals sandf Heset brid	is inter rods and lug below 7-3811' lug at 3% c in two 3717', rae in
The present store commended for a stages. It at 3660's equal stages to 3811', page to 3812's in the stages of the	ing mt production from preial production (78-3711, 3723-50) 3758'. Inject 10, 8000 gals sand f. Treat perfs 372 inject 50 ball sea. Treat perfs 3678 cker above 3678'. Recover load. itet	this well is 6 in the following, 3766-74' w/4 0 ball scalers. Test stress 3-50' w/500 gallers between at 8-3711' w/450 gall scalers between at the following between at the	s, and lengths of proposed creat proposed work) BOPD, 7 BAPD, g manner: Kill jets per ft. Treat perfs 3 added some. Se acid, 10,000 ages. Reset trals acid, 12,00 seen each stage. It packer and beduction.	pumping. It well, pull : Set bridge p 766-76', 377 set bridge p gals sandfra idge plug at O gals sandf Heset brid ridge plug.	is inter rods and lug below 7-3811' lug at 37 c in two 3717', rac in ge plug Set 2"
The present store commended for a stages. It at 3660's equal stages to 3811', page to 3812's in the stages of the	nt production from reial production (78-3711', 3723-50') 3758'. Inject 10, 8000 gale sand f. Treat perfs 372 inject 50 ball sea. Treat perfs 367 ges. Inject 30 ball sea ker above 3678'. Recover load. Ret	this well is 6 in the following, 3766-74' w/4 0 ball scalers. Test stress 3-50' w/500 gallers between at 8-3711' w/450 gall scalers between at the following between at the	s, and lengths of proposed creat proposed work) BOPD, 7 BAPD, g manner: Kill jets per ft. Treat perfs 3 added some. Se acid, 10,000 ages. Reset trals acid, 12,00 seen each stage. It packer and beduction.	pumping. It well, pull : Set bridge p 766-76', 377 set bridge p gals sandfra idge plug at O gals sandf Heset brid ridge plug.	is interrods and lng below 7-3611' lng at 37 c in two 3717', rae in ge plug Set 2"
The present store commends. Perf 36 packer at gals acid, r at 3717' stages. I at 3660' acid. Stages. I at 3812'. I understand. Company	nt production from reial production (78-3711', 3723-50') 3758'. Inject 10, 8000 gale sand f. Treat perfs 372 inject 50 ball sea. Treat perfs 367 ges. Inject 30 ball sea ker above 3678'. Recover load. Ret	this well is 6 in the following, 3766-74' w/4 0 ball scalers. Test stress 3-50' w/500 gallers between at 8-3711' w/450 gall scalers between at the following between at the	s, and lengths of proposed creat proposed work) BOPD, 7 BAPD, g manner: Kill jets per ft. Treat perfs 3 added some. Se acid, 10,000 ages. Reset trals acid, 12,00 seen each stage. It packer and beduction.	pumping. It well, pull : Set bridge p 766-76', 377 set bridge p gals sandfra idge plug at O gals sandf Heset brid ridge plug.	is interrods and lng below 7-3611' lng at 37 c in two 3717', rae in ge plug Set 2"
The present store commends. Perf 36 packer at gals acid, r at 3717' stages. I at 3660' acid. Stages. I at 3812'. I understand. Company	mt production from arcial production (78-3711', 3723-50') 3758'. Inject 10, 8000 gals sand for Treat perfs 372 Inject 50 ball sea. Treat perfs 3678 (Ses. Inject 30 backer above 3678'. Recover load. Het this plan of work must recover that this plan of work must recover to add.	this well is 6 in the following, 3766-74° w/4 0 ball scalers. Test stress between stall scalers between stall. Put well to provide approval in writing by Company	s, and lengths of proposed creat proposed work) BOPD, 7 BAPD, g manner: Kill jets per ft. Treat perfs 3 ddled wome. Re s acid, 10,000 ages. Reset br pls acid, 12,00 seen each stage. Il packer and be duction.	pumping. It well, pull : Set bridge p 766-76', 377 set bridge p gals sandfra idge plug at O gals sandf Heset brid ridge plug.	is interrods and lug below 7-3811' lug at 37 c in two 3717', rae in ge plug Set 28 commenced.
The present store commends. Perf 36 packer at gals acid, r at 3717' stages. I at 3660' acid. Stages. I at 3812'. I understand. Company	nt production from reial production (78-3711', 3723-50 3758'. Inject 10, 8000 gals sand f. Treat perfs 372 inject 50 ball sea. Treat perfs 367 ges. Inject 30 backer above 3678'. Recover load. Retained that this plan of work must recontinental Oil P. O. Box 68	this well is 6 in the following, 3766-74° w/4 0 ball scalers. Test stress between stall scalers between stall. Put well to provide approval in writing by Company	By	pumping. It well, pull; set bridge p. 377 set bridge p. gals sandfradge plug at 0 gals sandfradge plug.	is interrods and lug below 7-3811' lug at 3' c in two 3717', rae in ge plug Set 2" commenced.