Submit 5 Copies	State of New Mexico				Form C-104		
Appropriata District Office <u>DISTRICT J</u> P.O. Box 1980, Hobbs, NM 88240		Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION			Revised 1-1-89 See Instructions At Bottom of Page		
<u>STRICT II</u> O. Drawer DD, Astenia, NM \$\$210		P.O. B	ox 2088	ION		•	
STRICT III 00 Rio Brazos Rd., Aziec, NM \$7410		a Fe, New M	lexico 87504-2088				
UU KIO BRIZOS KIL, AZISC, NM 8/410	REQUEST FOR		BLE AND AUTHO				
CONOCC INC	<u>, o man</u>			Well	API No.		
ddress 10 Desta Drive St	te 100W, Midland	d, TX 797	705		0-025-08996	<u>-</u>	
eason(s) for Filing (Check proper box)			Other (Please a	colain)	<u> </u>		
iew Well		ramporter of: Ty Gas	TO SET UP	ADDITION HAVE: GP	AL GAS TRANSPOR M & WARREN ADDI	TER NG	
change of operator give name d address of previous operator							
DESCRIPTION OF WELL					· · · · · · · · · · · · · · · · · · ·		
SOUTH EUNICE UNIT	ו עיני ד	ool Name, Iacludi EUNICE 7 F	-		Endermil on Eng	6111 No. 30133B	
Unit Letter		est From The SC	UTH Line and 1	.980	et From The WEST	Line	
22	00 C	20	г л	R			
	<u></u>		, Pavie Mi			County	
I. DESIGNATION OF TRAN time of Authorized Transporter of Oil	or Condenant			which approved	copy of this form is to be a	mt)	
EXAS NEW MEXICO PL CO			P.O. BOX 2525	HOBBS,	NM. 88240		
EXACO EXPL & PROD. IN		Dry Gas	P.O. BOX 3000		copy of this form is to be a OKLA. 74102	unt)	
well produces oil or liquida, a location of tanks.		77. Ram. 22 S 36 E	is gas actually connected? YES				
his production is commingled with that							
COMPLETION DATA		Ges Well	New Well Warkover	Despes	Plue Back Seme Res'v	Diff Res'v	
Designate Type of Completion	- (X)						
te Spudded Date Compl. Ready to Prod. values (DF, RKB, R7, GR, etc.) Name of Producing Formation		34.	Total Depth		P.B.T.D.		
		ntice.	Top Oil/Gas Pay		Tubing Depth		
formions					Depth Casing Shoe		
					i		
	TUBING, CA	ASING AND	CEMENTING RECO	RD		SACKS CEMENT	
HOLE SIZE	TUBING, CA	1	CEMENTING RECO DEPTH SE		SACKS CEM		
HOLE SIZE		1			SACKS CEM		
HOLE SIZE		1			SACKS CEM		
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TEST DATA AND REQUES	CASING & TUBI	NG SIZE	DEPTH SE	T Howable for this	depth or be for fiell 24 hou		
TEST DATA AND REQUES L WELL (Test must be after r a First New Oil Rus To Tank	CASING & TUBH ST FOR ALLOWAB recovery of total volume of la Date of Test	NG SIZE	DEPTH SE be squal to or exceed top o Producing Method (Flow,	T Howable for this	depth or be for full 24 hou ic.)		
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TEST DATA AND REQUES L WELL (Test must be after r te Firm New Oil Run To Tank agth of Test	CASING & TUBH ST FOR ALLOWAB recovery of total volume of la Date of Test	NG SIZE	DEPTH SE be squal to or exceed top o Producing Method (Flow,	T Howable for this	depth or be for full 24 hou ic.)		
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TEST DATA AND REQUES L WELL (Test must be after r a Firm New Oil Run To Tank gth of Test and Prod. During Test AS WELL hand Prod. Test - MCF/D	CASING & TUBH ST FOR ALLOWAB recovery of total volume of la Date of Test Tubing Pressure Oil - Bbls.	NG SIZE	DEPTH SE be equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bols.	T Howable for this	depth or be for full 24 hou ic.) Choka Size Gao- MCF		
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.