

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-030133B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Eunice Unit

8. FARM OR LEASE NAME

South Eunice Unit

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

71MFE / Eunice 7KRS
Queen South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

22-22S-36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FFL - Unit Letter J

14. PERMIT NO.

30-025-08997

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Clean Out, Open Add'l Prod' Frac

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRD. If necessary kill well w/ 2% KCL-TFW w/ 1 gal Adomall/1000 gals. POOH w/ rods & pump. Tag for fill.
2. Clean out to 3807' & POOH.
3. Run CSG scraper to 3807' & POOH.
4. Perforate 3628'-3800' w/ 2 jspF for total of 130 shots & POOH.
5. Set RBP at 3805' & pki at 3710'.
6. Acidize perfs at 4-6 BPM & 2000 psi with 120 bbls 15% HCL-NE-FE acid & 600 lbs graded rock salt mixed in 5 bbls gelled 9# brine. Flush w/ 120 bbls 2% KCL TFW w/ 1 gal Adomall/1000 gals. Swab well.
7. Release pki at 3710' & RBP at 3805'.
8. Set RBP at 3710' & pki at 3550'. Load backside w/ 9# brine & 500 psi pressure.
9. Breakdown perfs 3628'-3703' at 6-8 BPM & 3000 psi w/ 40 bbls

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Administrative Supervisor

DATE

March 4, 1988

This space for Federal or State office use

APPROVAL

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

3-18-88

*See instructions on Reverse Side

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bhm-Carlbad (6) Area (2) Amoco (2) Chevron (1) T.O.

South Eunice No. 23

Pg 2

15% HCL-NE-FE acid and 150 lbs graded rock salt mixed in 2 bbls gelled 9# brine. Flush w/50 bbls 2% KCL-TFW. Swab well.

10. Frac perf 3623' - 3703' at 15-20 BPM w/ max surface pressure of 3000 psi w/ 4000 gals 40# gel water pad and 16,000 gals 40# gel water w/ 20-40 sand. Flush w/ 900 gals 40# water. Shut-in Swab well.
 11. Release pki at 3550' and RBP at 3710' and PCH.
 12. Land SN at 3750'. Run producing equipment and place on production.
- If you have any questions, please call Jay Vassler at 393-4141.

RECEIVED

MAR 21 1988

**OCD
HO385 OFFICE**