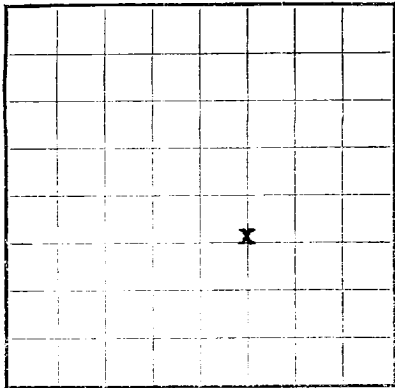


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 030133 b
LEASE OR PERMIT TO PROSPECT Lse



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 68, Sunice, New Mexico
Lessor or Tract Meyer B-22 Field South Sunice State New Mexico
Well No. 10 Sec. 22 T. 22 R. 36 Meridian N.M.P. County Lea
Location 1280 ft. N of 1/4 Line and 1220 ft. W of 1/4 Line of Sec 22 Elevation 3514
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed (Signature)

Date 9-7-56 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-19, 1956 Finished drilling 8-31, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3718 to 3768 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	J-55	359	Guide				
5 1/2	14	8	J-55	3829	Guide, float		3718	3768	production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	365	350	pump & plug		
5 1/2	3809	1100	pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 3810 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 9-7, 1956

The production for the first 24 hours was 155 barrels of fluid of which 83 % was oil; _____ %
emulsion; 17 % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Dale Proctor, Driller Ray Bilday, Driller
Doyle Proctor, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1520	1520	Redbed
1520	1615	95	Anhydrite
1615	3000	1385	Fault, Anhydrite
3000	3153	153	Anhydrite
3153	3810 TD	657	Dolomite, Sand, Anhydrite

TD Sand 3810', DOD 3807', DF 10', elev 3514'. Pay Lower Seven Rivers and Queen 3718-3768'. Casing point 5 1/2" set at 3809'. Perf 3718-3768' w/4 jets per ft. IP flowed 128 bbls 37° gravity oil, 27 bbls water in 24 hrs. 20/64" choke. TP 280#, CP 0%. Daily potential 128 bbls oil w/102 MCFPD gas, GOR 795. Estimated daily allowable 30 bbls oil. Sandfraced w/6000' sand, 6000 gals lease crude w/0.1' adomite per gal. P. L. conn: Texas-New Mexico. Drilling started 8-19-56, completed 8-31-56, rig released 9-4-56. Tested 9-7-56. Geo tops: Anhydrite 1520', Salt 1615', Base Salt 3000', Yates 3152', Seven Rivers 3415', Queen 3760'. Cactus Drlg Co, contractor.

Tops by A/A survey.

CITY OF ST. LOUIS

THE UNIVERSITY OF CHICAGO

Journal of Management Education 30(6)p.789-807

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL.