Submit 3 Copies To Appropriate District	ies To Appropriate District State of New Mexic		exico	Ň	Form C-103
Office District I	Energy, Minerals and Natural Resources			Revised March 25-1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II				30-025-08998	
11 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
Nistrict III 1220 South St. Francis Dr.			STATE 🗆 FEE 🗖		
District IV Santa Fe, NWI 87505			6. State Oil & (	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				SOUTH EUNICE UNIT	
PROPOSALS.)				Soo III Eonice on II	
1. Type of Well: Oil Well Gas Well Other INJECTION					
Oil Well Gas Well Other INJECTION 2. Name of Operator				8. Well No.	
BRECK OPERATING CORP.				24	
3. Address of Operator				9. Pool name or Wildcat	
P.O. BOX 911, BRECKENRIDGE, TEXAS 76424				EUNICE 7 RIVERS QUEEN, SO	
4. Well Location					
Unit Letter I : 1980 feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line					
Section 22 Township 22S Range 36E NMPM LEA County					
10. Elevation (Show whether DR, RKB, RT, GR, etc.) K.B. 3523' G.L. 3513'					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:					
			· · · · · · · · · · · · · · · · · · ·		
		/		_	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR I	LLING OPNS. 🛄	PLUG AND
PULL OR ALTER CASING IMULTIPLE CASING TEST A					ABANDONMENT
	COMPLETION	—	CEMENT JOB		
OTHER:			OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompilation.					
Well Bore 8-5/8" @ 357'; Cement circulated 5-1/2 @ 3824' TOC 2075'; Tubing in well; CIBP @ 3365'.					
1. Tally in hole; Tag CIBP @ 3365'; Circulate hole with 9.5# mud; Cap CIBP with 10 sacks of cement. <i>13 minimum Cement</i>					
2. PUH to 3040'; Spot a 30 sack plug; WOC; Tag top of plug @ 2940 (Base of sair)					
3. POOH with tubing					
<ol> <li>Perforate casing @ 1500'; RIH &amp; Set Packer @ 1200'</li> <li>Squeeze perforation with 40 sacks of cement; WOC; tag @ 1400' (Top of salt)</li> </ol>					
6 Perforate casing $(0, 407)$					
7. Squeeze perforation with 75	sacks of cement	Mary -			
8. Cut off wellhead and install	P&A marker	13	HE COMMISSION	MUST BEINOTIP'	ED-24
	all the basis and to DI	M P	OURS PRIOR TO LUGGING OPERAT	NNNNI JEGUNN'N Neuroprior Sinchi	G OF
This is a federal well and a Sundry N	office has been sent to BL	<b>.</b>	O EE APPROVED		103
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Kinda Ve	nekamo.	TITLE	PRODUCTION	ICIERK DA	TE June 28, 2001
Type or print name         LINDA VENEKAMP         Telephone No.         (254) 559-3355					
(This space for State use)				인 이상에서는 날랐다. 	
	-	TITLE		n Kaltz Dationer	DATE 1 6 2002
APPPROVED BY Conditions of approval, if any:		ппъс		<u> </u>	
Conditions of approval, if any.					

2 2