



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau 42-R358.3.
Approval expires 12-31-55.

Land Office **Las Cruces**
Lease No. **LC 030133 b**
Unit **1020**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of Perforate I and Sandfree

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Weyer 3-22

November 12, 19 **56**

Well No. **11** is located **1980** ft. from **N** line and **660** ft. from **E** line of sec. **22**
3 1/4 Sec 22 **22 S 36 E** **Range**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
South unice **Lea** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Before workover: 10 Sand 3825', DSD 3820', Pay Seven Rivers 3678-3784'. Perforated 3678-3722', 3734-3784'. Flowing 39 bbls oil, 4 bbls water in 24 hrs, 20/64" choke, TP 600, CP 0. Gas volume 11.3 MCFPD, GOR 289. DOR 39 bbls. Daily allowable 39 bbls oil. Work Done: Perforated 5 1/2" casing 3648-3664' with 4 jet holes per ft. Sandfraced with 4000 gals lease crude, with 18 sand and 0.1% adenite per gal. After workover: Perforated 3648-3664', 3678-3722', 3734-3784'. Flowing 25.4 bbls oil, 2.3 bbls water in 6.5 hrs, 16/64" choke, TP 600, CP 0, gas volume 54.6 MCFPD, GOR 585. DOR 34 bbls. Daily allowable 39 bbls oil.

Workover started 11-6-56, completed 11-7-56, tested 11-7-56.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **Box 66**

Unice, New Mexico

By _____

Title **District Superintendent**