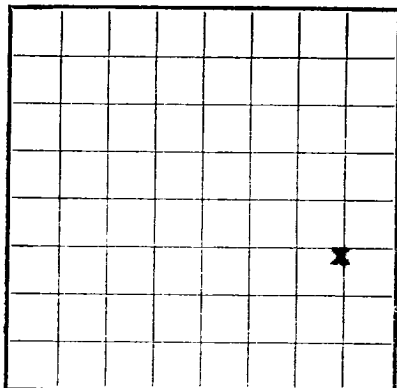




LOCATE WELL CORRECTLY

HOBBS OFFICE 000

OCT 13 PM 2:55

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 030133 b
LEASE OR PERMIT TO PROSPECT LeaUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 68, Lunice, New Mexico
Lessor or Tract Meyer B-22 Field South Lunice State New Mexico
Well No. 11 Sec. 22 T. 22 R. 36 Meridian NMPN County Lea
Location 1980 ft. [N.] of 3 Line and 660 ft. [E.] of 6 Line of Sec 22 Elevation 3523
xxx (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date 10-16-56 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-5, 19 56 Finished drilling 9-17, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3678 to 3784 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	J-55	348	guide				
5 1/2	14 1/2	8	J-55	384	guide, float		3678	3722	production
							3734	3784	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	357	325	pump & plug		
5 1/2	3824	900	pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 3825 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 10-8, 19 56

The production for the first 24 hours was 60 barrels of fluid of which 90% was oil; _____% emulsion; 10% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____Da le Procter_____, Driller _____Randy Bildey_____, Driller_____Boyle Procter_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1540	1540	Redbed
1540	1635	95	Anhydrite
1635	3025	1390	Salt and Anhydrite
3025	3179	154	Anhydrite and Dolomite
3179	3315	136	Anhydrite
3315	3458	143	Dolomite and sand
3458	3825 TD	367	Anhydrite, Dolomite and sand

TD Sand 3825', DOB 3820', DF 10', elev 3523', pay Seven Rivers 3678-3784'.
Casing point 5 1/2" set at 3824'. Perf 3678-3722', 3734-3784'. IF
flowed 54 bbls 37° gravity oil, 6 bbls water in 24 hrs. 20/64" choke,
TF 60%, CF 0%. Daily potential 54 bbls oil w/15.6 MCF gas, GOR 269.
Estimated daily allowable 39 bbls oil. Sandfraced w/16,000% sand, 16,000
gals lease crude, w/0.1% adomite per gal. F. L. conn: Texas-New Mexico.
Drilling started 9-5-56, completed 9-17-56, rig released 9-23-56, tested
10-8-56. Tops: Anhydrite 1540', Salt 1630', Base Salt 3025', Yates 3199',
Seven Rivers 3458', correlation point, Queen 3810'. Cactus Drlg Co.,
contractor.

Tops by E/A survey.

10-16-56	10-16-56	10-16-56	10-16-56	10-16-56
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