

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form (C-10)
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease
State ☐ For ☒
S. State Oil & Gas Lease Act

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO LEASE OR TO RELEASER OR BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR LEASE (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator: Sinclair Development Corporation

Address of Operator: Box 2192, Midland, Tx. 79702

Location of well:
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 22S RANGE 36E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3530 GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

10-8-79

Ran Dresser-Atlas Gamma Ray CCL Log, Set cast iron bridge plug @ 3625' (above Seven Rivers), Dumped 10' cement on top of bridge plug. PETD=3615'. Perforated 4" casing w/ one jet shot at 3387-90-95-98-3413-40-45-58-60-64-75-79-84-3525-32. Hole loaded w/ 2% KCL water and 110 gal. 15% acid spotted over pay zone prior to perforating. Acid treated formation w/ 1,000 gal. 15% acid. Broke @ 1100 PSI, dropped 20 ball sealers. Positive ball-action. Balled out. Max. press.=2000 PSI. Inj. rate=2.5 BPM. Instant S.I.=300 PSI, 3 Min.=vacuum. Swabbed 19 bbls water, Well dry, 36 bbls water under load. S.I. 14 hrs. Tbg. Press.=165 PSI. Blod well off, swabbed no fluid. Unseated pkr, swabbed 53 bbls water, well dry. 56 BWUL. Pulled tbg, Ran pkr & frac pipe, fraced formation w/ 40,000 gal. frac (Western). 20,000 gal. Titan 11-30 & 20,000 gal. CO2, 100 mesh sand, 20-40, & 10-20 mesh sand. Max press.=2500, Avg.=2200, inj. rate=18 BPM. Inst.S.I.=650, 5-min.=650, 10 min.=600, 15 min.=575. 2 hrs.=250. Blod well down in three hrs. Ran swab, no fluid. 660 BWUL. Pulled frac pipe & pkr. Ran 2" tbg, tagged sand fill @ 3595', hung tbg @ 3472 w/ bull-plugged perforat @ 3472'-3468'. Ran swab, No fluid. Closed well in. After 24 hr S.I. tbg press. 200 PSI, csg. press.=300 PSI. Tests to follow. Work completed 10-15-79.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Basin Oil Consultants, Inc. DATE 10-16-79

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE OCT 17 1979

CONDITIONS OF APPROVAL, IF ANY: