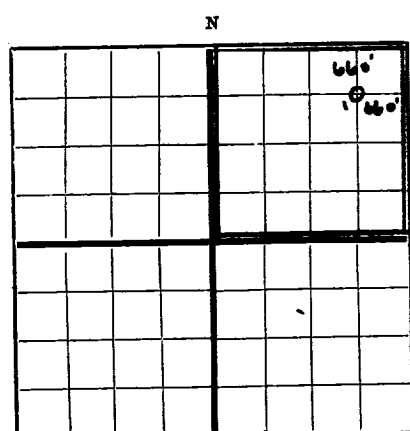


DUPLICATE

RECEIVED
AUG 31 1948
HOBBS OFFICE



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

SUN OIL COMPANY Box 2880, Dallas 1, Texas.
Company or Operator Address
H. S. Record Unit Well No. **1** in **NE 1/4** of Sec. **22**, T. **22S**
Lease
R. **36E**, N. M. P. M. S. **Ruisee** Field, **Lea** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **NE 1/4** of Sec. **22**
If State land the oil and gas lease is No. **-** Assignment No. **-**
If patented land the owner is **H. S. Record** Address **Monument, New Mexico**
If Government land the permittee is **-** Address **-**
The Lessee is **Sun Oil Company** Address **Box 2880, Dallas, Texas**
Drilling commenced **8/3/48** 19 **48** Drilling was completed **8/15/48**
Name of drilling contractor **Noble Drilling Company** Address **209 Stanolind Bldg., Tulsa 3, Oklahoma**
Elevation above sea level at top of casing **3530** feet.
The information given is to be kept confidential until **-** 19 **-**

OIL SANDS OR ZONES

No. 1, from **3205** to **3265** No. 4, from **-** to **-**
No. 2, from **3265** to **3490** No. 5, from **-** to **-**
No. 3, from **-** to **-** No. 6, from **-** to **-**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **100** to **135** feet.
No. 2, from **-** to **-** feet.
No. 3, from **-** to **-** feet.
No. 4, from **-** to **-** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT (in hole)	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8 48		8-R	J&L H-40	60.50	Larkin				Conductor Casing
9-5/8 32.30		8-R	Natl H-40	1594.05	Box Pattern				Surf casing
			H-40		Shoe & PC				
5-1/2 14		8-R	Pitts H-40	3194.31	Larkin Guide				Oil string
					Shoe & PC				
2" EUE	4.70	8-R	Natl J-55	3454.39	(incl anchor jt. & seating nipp.)				Well tube

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET (Seat)	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8"	59.45	50	Halliburton	Wt. 9.1-Vise 30	-
12 1/2"	9-5/8"	1605.95	1000	"	Wt. 9.9-Vise 32	-
7-7/8"	5 1/2"	3200.51	800	"	Wt. 11 - Vise 38	-

PLUGS AND ADAPTERS

Heaving plug—Material **-** Length **-** Depth Set **-**
Adapters — Material **-** Size **-**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		N O N E				

Results of shooting or chemical treatment **-**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **Surface** feet to **3490** feet, and from **-** feet to **-** feet
Cable tools were used from **-** feet to **-** feet, and from **-** feet to **-** feet

PRODUCTION

Put to producing **8/22/48**, 19 **-**
The production of the first 24 hours was **-** barrels of fluid of which **-** % was oil; **-** % emulsion; **-** % water; and **-** % sediment. Gravity, Be. **-**
If gas well, cu. ft. per 24 hours **2" chk - 3,060,000**
1" chk - 1,475,000 lbs gasoline per 1,000 cu. ft. of gas **-**
Rock pressure, lbs. per sq. in. **BHP 1275#**

EMPLOYEES

J. J. Stewart, Driller **W. L. Garrett**, Driller
Doyle R. Roberts, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **31st** day of **August**, 19 **48**
Annie Mae Thie Notary Public
My Commission expires **June 1, 1949**
Place **Odessa, Tex** Date **8/31/48**
Name **O. D. Albright**
Position **Supt.**
Representing **Sun Oil Company** Company or Operator
Address **Box 2792, Odessa, Tex**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	41	41	Cal & sd
41	70	29	Cal & sd
70	127	57	Red bed
127	530	403	Red bed & sh
530	890	360	Shells, sh & red bed
890	1124	234	Red bed & sh
1124	1159	35	Red bed & sh
1159	1285	126	Red bed
1285	1408	123	Red bed & anhy
1408	1579	171	Red bed, gyp & anhy
1579	1610	31	Anhy
1610	1929	319	Anhy
1929	2060	131	Anhy
2060	2417	357	Anhy & salt
2417	2569	152	Anhy & salt
2569	2765	196	Anhy & salt
2765	2885	120	Anhy
2885	2973	88	Salt
2973	3049	76	Anhy & salt
3049	3129	80	Anhy
3129	3187	58	Anhy & lime
3187	3490	303	Lime - TD