## WELL LOCATION AND ACREAGE DEDICATION FLAT

Jump     Design Hartman     Harts       Milletit     Section     Teambin     Harts     Record     1       Milletit     Section     Teambin     Harts     County     1       A     Section     22     Teambin     Harts     County     1       Count and to Hill     Section     Design     County     Lea       660     Interment Harts     East     Lea       7-201 relations to Harts     Teaching Section     East     Lea       3530     Interment Harts     East     Lea       3530     Interment Harts     East     Lea       3530     Interment Harts     East     Lea       1     Outline the metrage dedicated to the well, autline each and identify the experision theread that below.       2. If more than one leave is dedicated to the well, autline each and identify the experision theread that below.       3. If more than one leave of different invertify is deficieted to the well, have the interests of all owners here consolidation.       If more than one leave of different invertify that the relation in the east and intermed there is the induced team team team team team team team team		~ All df	incer must he f	roin the outer bound	niles of the Secti	en.	
A       22       22-South       36-East       Lea         660       resters to North       restard for       The failed formation       The failed formation         3330       Tracters to North       Tracters formation       Jalmat (Gas)       It have a failed formation         330       Tracters formation       Jalmat (Gas)       It have a failed formation       It have a failed formation         3530       It was the anse laws is dedicated to the well, outline each and identify the ownership thread flood as to working interest and roady).         2. If wase than ane laws of different enership is dedicated to the well, have the interests of all owners been consolidation         If wase than ane laws of different enership is dedicated to the well, have the interests of all owners been consolidation         If answer is "an," list the owners and tract descriptions which have netually heen consultated. (Use reverse side of this farm if necessary.)         No allocable will be assigned to the well outil all interests have been consolidated. (Use reverse side of this farm if necessary.)         No allocable will be assigned to the well outil all interests have been consolidated. (Ise reverse side of this farm if necessary.)         No allocable will be assigned to the well outil all interests have been consolidated. (Ise reverse side of this farm if necessary.)         No allocable will be assigned to the well outil all interests have been consolidated. (Ise reverse side of this farm if necessary.)         H. S. Record No. 1 <td></td> <td>artman</td> <td></td> <td></td> <td>rd '</td> <td>· ·</td> <td></td>		artman			rd '	· ·	
660     test tens the North     the Add     660     test tens the East     test       1000 test form     In the first feastion     Jainat (Gas)     160	but Letter Sect. A			1 7			
Statust firm     Print     Print     Dataset     Print       3530     Yates-Seven Rivers     Jalnat (Gas)     160     160       10     Outline the arrange dedicated to the subject well by colored persil of hackness mutats on the plat below.     160     160       11     Outline the arrange dedicated to the subject well by colored persil of hackness mutats on the plat below.     160     160       12     If more than one leave is dedicated to the well, outline each and identify the connership thermof floth as to working interests and any subject to the well, bave the interests of all owners been consolidated by communitization, force-pooling, etc?       13     If more than one leave of different awarship is dedicated to the well, bave actually been consolidated. (I'se reverse wide of this form in forcessory).       14     Inswer is ''no,'' list the owners and tract descriptions which have actually been consolidated. (I'se reverse wide of this form in mean pure well by the Commission.       160     Yes     No       160     No. 9       160' FNL 6 1820/(E)/EEL     1820'       160' FNL 6 1820/(E)/EEL     9''''''''''''''''''''''''''''''''''''	Setual 1 ostuge Location (	of Well:					
3530       Yates-Seven Rivers       Jalmat (Gas)       160	660	from the North	line mid	660	fret from the	East	line
<ul> <li>1. Outline the arrange dedicated to the subject well by colored penetil of hather marks on the plat below.</li> <li>2. If more than one leave is dedicated to the well, subline each and identify the ownership thereal floath as to working interest and royalty).</li> <li>3. If more than one leave of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, face-pooling.etc?</li> <li>If answer is "no," list the ownership and tract descriptions which have actually been consolidated. (I'se reverse side of this form in encosory.</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, face-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</li> <li>H. S. Record No. 9</li> <li>Newly Drilled Jalagt (Cas) Nell form and tract (Cas) Nell (Nor T&amp;A (Cas) (Cas)</li></ul>							
<ul> <li>If more than one leave is dedicated to the well, outline cach and identify the ewnership thread (both as to working interest and royalty).</li> <li>If more than one leave of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, ctc? <ul> <li>Yes</li> <li>No</li> <li>If masset is "yes," type of consolidation</li> <li>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form in necessary.)</li> <li>No allowable will be avsigned to the well until all interests have been consolidated (by communitization, mitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</li> </ul> H. S. Record No. 9 Newly Drilled Jalamit (Gas) Kell H. S. Record No. 1 Previously Existing Jalmat (Gas) Well (A) Section 22, T-22-S, R-36-E H. S. Record No. 4600' FEL (A) Section 22, T-22-S, R-36-E H. S. Record No. 8 Previously Existing Jalmat (Gas) Well (A) Section 22, T-22-S, R-36-E H. S. Record No. 8 Previously Listing Jalmat (Gas) Well (A) Section 22, T-22-S, R-36-E H. S. Record No. 8 Previously Existing Jalmat (Gas) Well (A) Section 22, T-22-S, R-36-E H. S. Record No. 8 Previously Listing Jalmat (Gas) Well (A) Section 22, T-22-S, R-36-E H. S. Record No. 8 Previously Lister of a two the well beauted more the section display the two the set of more the section we the best of means the set of means th</li></ul>		A			· ·		· · · · · · · · · · · · · · · · · · ·
Yes       No       If answer is "yes," type of consolidation         M answer is "ho," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in necessary).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, multisation, fereed-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         H. S. Record No. 9       Image: transmission of the self until all interests have been consolidated (by communitization, multisation, fereed-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         H. S. Record No. 9       Image: transmission of the self until all interests have been consolidated (by community) or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         H. S. Record No. 1       Image: transmission of the self until all interests in the self complete to the base of my honeledge and belief.         Manee       H. S. Record No. 1       Image: transmission of the self complete to the base of my honeledge and belief.         Manee       H. S. Record No. 8       Previous Jalmat (Gas) Well       Manee         March 31, 1986       Image: transmission on the plan one of the self of my honeledge and belief.       Image: transmission on the plan one of the self of my honeledge and belief.         Min 1       Image: transmission on the plan one plane of the self of my honeledge and belief.       Image: transmission on the plan one of the	2. If more than o interest and roy	ne lease is dedicate yalty).	ed to the wel	l, outline each a	nd identify the	e ownership tl	hereof (both as to working
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Registered Frofessional Engineer unit/or Land Surveyor			Previous Now T&A 1980' FN	s Jalmat (Gas NL & 1400' FE	L (G)	shown on t notes of o under my s Is true on	his plat was plotted from held ctual surveys made by me or upervision, and that the some d correct to the best of my
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50 YEARS



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



TONEY ANAYA GOVERNOR March 4, 1986

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-5800

Doyle Hartman P. O. Box 10426 Midland, Texas 79702

Attention: Michelle Hembree, Administrative Assistant

Administrative Order NSP-1485-(SD)

Dear Ms. Hembree:

Reference is made to your application for a 160-acre nonstandard gas spacing and proration unit consisting of the SE/4 of Section 22, Township 22 South, Range 36 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico.

Also, you are hereby authorized to simultaneously dedicate this unit to your H. S. Record Wells Nos. 1 and 9 located 660 feet from the North and East lines (Unit A) and 660 feet from the North line and 1820 feet from the East line (Unit B), respectively, of said Section 22. Further, you are hereby permitted to produce the allowable assigned the unit from these wells in any proportion.

By authority granted me under the provisions of Division Order No. R-1670, as amended, governing the Jalmat Gas Pool, the above non-standard gas spacing and proration unit is also approved.

Sincerely

Ř. L. STAMETS, Director

cc: Oil Conservation Division - Hobbs

## NEW MEX $\rightarrow$ OFL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndartes of the Section.						
Operator		Leuse			Welt No.	
<u>Similair Pevelopemen</u>	<u>t Corp</u>	<u>н.</u> я.	Record		1	
Unit Latter Section Tov	223	Rango 361	County	Lea		
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Ground Level Pley. Fridading Formatio		Peul			icated Acroage:	
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1. Outline the acreage actuated	in the subject w	en es colorea	perich of nacial	ie marks on the p	at below.	
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3. If more than one lease of differ dated by communitization, uniti.			e well, have the	c interests of all	owners been conseli-	
Yes No If answe	r is "yes," type c	f consolidation				
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. If answer is "no," list the owne	rs and tract desc	riptions which	have actually 1	een consolidated	. (Use reverse side of	
this form if necessary.)						
No allowable will be assigned to	the well until al	l interests have	been consolid	ated (by commun	itization, unitization,	
forced-pooling, or otherwise) or un	itil a non-standar	d unit, elimina	ing such intere.	sts, has been app	roved by the Commis-	
sion.						
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2-3472		(QUEN)	рво 361	5
IP (Yates) Perfs 3387-353 24 hr test thru op chk.	2 F 30 MCFG GOR (NR); g		based on CP Pkr; T	P 78

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P.L.C. El Paso Natural Gas

- V. Port	OPRS ELEV	3538 DF	PD 4000 RT
CONTR X-Pert			

F.R. 6-4-79 OWDD (Queen) (Orig. Sun Oil Co., 1 HS record Unit, comp. 8-23-48 from (Yates) OH 3201-3490, OTD 3490) TD 3914; SI Deepened 3490-3914 Ran 4 lnr Perf (Queen) @ 3839, 3847, 3851, 3855, 3861 Acid (3839-61) 1750 gals Frac (3839-61) 30,000 gals + 60,000# sd Swbd dn w/NS (3839-61) Sqzd (3839-61) w/150 sx & DOC Perf (Queen) @ 3679, 3705, 3717, 3727, 3732, 3753, 3761 Acid (3679-3761) 3000 gals Swbd dn w/NS (3679-3761) TD 3914; PBD 3615; Complete PB to 3615 Perf (Yates) @ 3387, 3390, 3395, 3398, 3413, 2-3-22 NM

10-15-79

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11-3-80

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LEA SINCLAIR D CORP.	EVELOPMENT	Eunice, S. 1 Sun Record	NM Page #2
11-3-80	3484, 3525 Acid (3387	5, 3458, 3460, 3464, 34 5, 3532 (-3532) 1000 gals (15%) (-3532) 60,000 gals + 2	)
2-16-80 11-8-80	TEMPORARY RE-ISSUE O	COMPLETION ISSUED F SUSPENDED COMPLETION Formerly reported as	

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2-3-22 NM IC 30-025-70181-79