HO. OF CUPIES ACCEIVED						
DISTRIBUTION	NEW MEXICO CILICONSERVATION COMMISSION Ester C+104					
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE				
FILE		AND	Effective 155			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	S			
LAND OFFICE			Supersease Old C-104 and Ellective 1-,-55 S S S S S S S S S S S S S S S S S S			
IRANSPORTER OIL						
OPERATOR PROBATION OFFICE						
Conoco Inc.						
Austress P.O. Box 46	0, Hobbs, New Mexico 832	40				
Reasonis) for tiling (Check proper b	υ <b>τ</b>	Other (Please explain)				
New Well	Change in Transporter of:	Change of corporat				
Recompletion			ompany effective			
Change in Ownershipi	Clistingheid Gas Conder	nsate July 1, 1979				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AN						
SouthEuriceUnit-A	aself 5 Eunice TRUS		:ree			
Location	i ( p N					
			· · · · · · · · · · · · · · · · · · ·			
Line of Section 22	Township 22 Bange	<u>.36 , NVEM,</u>	Led Dounty			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	IS Address (Give address to which approved	i copy of this form is to be sent;			
Texas-New Mexico	Pipeline Co.	Box 1510 Midland	Texas			
Name of Authorized Transporter of Petro - Le $\omega$ is	Casingnead Das 🤁 – or Dry Gas 🚞	Address (Give address to which approved Eunice, N.M.	i copy of this form is to be sent)			
Phillips Petroleum		odessa, Texas				
Warren Petroleum Co it well produces oil or liquiss,	Te. Unit Sec. Twp. Age.	Box 67 in onument, N.M.				
give location of tanks.		· · · · · · · · · · · · · · · · · · ·				
If this production is commingled COMPLETION DATA	with that from any other lease or pool,					
Designate Type of Comple	tion = (X)	New Well (Workover (Deepen ) 	Plug Edok – Same Hes'v, Diil, Hes' I – – – – – – – – – – – – – – – – – – –			
Date Spuaded	Date Compi. Reday to Proa.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.	/ Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING CASING AN	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil and	d must be equal to or exceed top allo			
OII. WELL Date First New Cil Run To Tanks	able for this de	epsh or be for full 24 hours)   Producing Method (Flow, pump, gas lift,	e:c.)			
	Tubing Pressure	Casing Pressure	Chora Siza			
Length of Test	I Totild Lipsenie					
Actual Prod. During Test	C11-Bb.a.	Water-Bbl <b>s</b> .	Gas - MCF			
		<u></u>				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
			·			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Chere Size			
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT	ION COMMISSION			
t have been an alter about the subset of	d regulations of the Oil Conservation	APPROVED	19 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY delirrey Lipton				
above is the and complete to		TITLE District Super	visor			
And		l ·				
A lille	undda	This form is to be filed in con	mpliance with AUCE 1104.			
	enature)	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation				
	lon Manager	tests taken on the well in accorda	ince with RULE 111.			
	Title)	All sections of this form must able on new and recompleted well	be filled out completely for allo s.			
6-14	5-79	Fill out only Sections I. II.	III. and VI for changes of owne			
NMOCD (5)	Dates	well name or number, or transporter, or other such change of condition				
NMOCD (5) しちらら(ユ) 「	PARTNERS(ZI) FILE	Separate Forms C-104 must h completed wells.	be filed for each pool in multi			

well name of	indiment i		• • • • • • • •					-		
Separate	Forms	C-104	must	be	filed	for	each	pool	in multiply	
completed we	.15.									

## RECEIVED

JUNE 5 1379 CIL COMPERNATION CORM. Nebus, R. M.