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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>9</u>
4. Location of Well UNIT LETTER <u>F</u> , <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eunice 7 RRS Queen</u>
15. Elevation (Show whether DF, RT, GR. etc.)	12. County <u>Lea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Convert to Injection</u> ☒
OTHER _____		WFX-568	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Hot oil down Hg w/4030 & 5 gals Nalco 4772 paraffin chemical at 250°F. POOH w/lines, rods, rod subs & pump. Tag for fill. Made 2 swab runs. TOOH w/Hg, SN & SOPMA. SOPMA set at 3783' w/SN at 3753'. Tag at 3824'. 4' of fill. Run csg scraper to 3824'. POOH. Set pke at 3540'. Load annulus w/56 bbls 2% KCL TFW w/11,000 gals Actom all & pressure test to 500 psi, held okay. Acidize from 3620' - 3794' in 2 stages w/50 bbls 15% FK-HCL acid w/105 gals checker sol inhibited for 24 hrs at 100°F. Pump 400# graded rock salt mixed in 6 bbls 9# gelled Urine. Pump 50 bbls 15% FK-HCL acid w/105 gals checker sol. Flush w/83 BTF. Swab well. Release pke & POOH. Resid pke at 3574'. Pump 70 bbls Conoco pke fluid down annulus, went on vacuum. Release pke, reset & pump 80 bbls pke fluid, did not pressure. Release pke & POOH. Set pke at

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE June 27, 1983

ORIGINAL FILED BY HERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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