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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name <i>South Eunice Unit</i>
2. Name of Operator <i>Conoco Inc.</i>	8. Farm or Lease Name <i>South Eunice Unit</i>
3. Address of Operator <i>P.O. Box 460 - Hobbs, New Mexico 88240</i>	9. Well No. <i>9</i>
4. Location of Well UNIT LETTER <i>F</i> , <i>2310</i> FEET FROM THE <i>north</i> LINE AND <i>1980</i> FEET FROM THE <i>west</i> LINE, SECTION <i>22</i> TOWNSHIP <i>22S</i> RANGE <i>36E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>MMFE / Eunice Seven River Queen</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER <i>Convert to injection</i> ☒	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRR of necessary kill well w/ 2% KCL TFW w/ 1 gal Adomall / 1000 gals.
2. Clean out well to 3828'.
3. Run csg scraper to 3828'.
4. Set pki at 350'.
5. Acidize interval 3620'-3794' at 4-6 BPM w/ max surface treating pressure of 2500 psi w/ 50 bbls 15% HCL-FE acid w/ 105 Checkers Sol inhibited for 24 hrs at 100° F. Pump 400 # graded rock salt mixed in 6 bbls 7# brine. Pump 50 bbls 15% HCL-FE acid w/ 105 Checkers Sol. Flush w/ 100 bbls 2% KCL TFW w/ 1 gal Adomall / 1000 gals. Swab well. Release pki at 3550' & POOH.
6. Set pki at 3575'. Load backside w/ 7 gals Conoco No. 1 pki fluid plus 4 gals Conoco No. 2 pki fluid in 70 bbls 2% KCL TFW.
7. Place well on injection. Let well stabilize one month. Run injection profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* J. FINNEY TITLE Administrative Supervisor DATE *12/9/87*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DEC 11 1987

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: *MMOCIO-Hbbs(3) ARCO(2) Amoco(2) Chevron(1) & P.*