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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name <u>N.M.F.U.</u>
2. Name of Operator <u>Conoco Inc.</u>		8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P.O. Box 460, Hobbs, N.M. 88240</u>		9. Well No. <u>9</u>
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>N</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22 S</u> RANGE <u>36 E</u> NMPM.		10. Field and Pool, or Wildcat <u>Eunice 7 Rivers Queen South</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3518' DF</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU 12-14-79. Tagged fill @ 3818'. WITH W/ 3/4" bit & 5 1/2" esg. scraper.
C o from 3818 - 3820. Pumped in 566ls. 15% HCl-NE acid & Flushed w/
20 bbls. TFW. Logged from 3200' - 3820'. Perf'd @ 3620' - 3630', 3634' - 3638',
3646' - 3651', 3660' - 3666', 3673' - 3678', 3696' - 3700', 3712' - 3724' w/ 1 JSF
(53 holes). Pumped in 1764 gal. 15% HCl-NE & DVerted. Pumped in
another 1764 gal. 15% HCl-NE. Flushed. Reset RBPO 3735' & spotted 5' of
sand on top of BP. Set pkr. @ 3500'. Pumped in 4452 gal. 15% HCl-NE.
Flushed w/ 2% KCl water. WITH W/ 1 1/8 jets. 2 3/8" tbg. set @ 3758', OE-MA,
& SN @ 3728'. Ran pump & rods & placed well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Butterfield TITLE Administrative Supervisor DATE 12/18/79

APPROVED BY Jerry Sexton TITLE DATE DEC 26 1979

CONDITIONS OF APPROVAL, IF ANY
NMCCB-3
NMFCU-4