	NC. OF COPIES ALCEIVED					
	DISTRIBUTION	- NEW MEXIC	o oil c	ONSERVATION CO	NISSION	Form C-104
	SANTA FE	RE(	REQUEST FOR ALLOWAB			Supersedes Old C-104 and C-11 Effective 1-1-65
	AND					
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE					
	TRANSPORTER OIL					
	GAS		•			
_	PRORATION OFFICE					
1.	Operator	<u>}</u>				<u> </u>
	Continental Oil Company					
	Address					
	P. O. Box 460, Houbs, New Mexico 88240					
	Reason(s) for filing (Check proper box) Other (Please explain) TO SOW NEW lease name					
	New Well Change in Transporter of: <b>&amp;</b> Well No. South Eunice Unit effec.					
	Recompletion Oil Dry Gas [1-1-71, Formerly Record No. 3					
	Change in Ownership Casinghead Gas Condensate Operated by GUD					
	If change of ownership give name and address of previous owner				<u></u>	
	•					
II.	DESCRIPTION OF WELL AND LEASE           Lease Mame         Well No.   Pool Name, Including Formation         Kind of Lease					
	Lease Mame					1
	South Eunice Unit	9	Euni	ce 7 Rvrs Qu	een Sout	hState, Federal of Fee Fed.
	Unit Letter F ; 2310 Feet From The NORTY Line and 1980 Feet From The West					
	Line of Section , Tov	vnship 2.2.5 Ra	inge	36-2-, NMP	л, Lea	County
	PEROVATION OF TRANSPORTER OF ON AND MATURAL CAS					
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 👔 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)					
						_
	Telis New Inc. P.	Mifelide	<u> </u>	Address (Give address	to which approv	ed copy of this form is to be sent)
				-		
	Ashinnd Chennen	Unit Sec. Twp.	Rge.	BOK 150 Is gas actually connect	CUNC Whe	n
	If well produces oil or liquids, give location of tanks.	0 -22 22				10-1-68
		*		ges		/0///
<b>T</b> 37	If this production is commingled with COMPLETION DATA	th that from any other lease (	or pool,	give commingling ord:	er number:	
1 .			s Well	New Well Workover	Deepen	Plug Back   Same Restv. Diff. Restv.
	Designate Type of Completion	n = (X)				
	Date Spudded	Date Compl. Ready to Prod.	· · · · · · · · · · · ·	Total Depth		P.B.T.D.
	Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth
				•		
	Perforations	<b>1</b> 1				Depth Casing Shoe
	TUBING, CASING, AND			CEMENTING RECO	RD	· · · · · · · · · · · · · · · · · · ·
	HOLESIZE	CASING & TUBING SI	ZE	DEPTH S	ET	SACKS CEMENT
				· · · · · · · · · · · · · · · · · · ·		
						L
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test m	ust be aj	fter recovery of total voli	ume of load oil a	nd must be equal to or exceed top allow-
	DIL WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test States		Producing Method (Fic)	w, pump, gus tijt	, etc. j
		Tubing Deserves		Casing Pressure		Choke Size
	Length of Test	Tubing Pressure		Custing Fressure		
	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas - MCF
	Actual Floa. During Test					
		<u>}</u>	· _ ·	L		I
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/\		Gravity of Condensate : .
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size
					-	
N/K		<u>ст</u> .		011		
¥1.	CERTIFICATE OF COMPLIANCE			APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					
	above is true and complete to the	e best of my knowledge and	belief.	BY	A	1Mg
						/
				TITLE		
	16			This form is to be filed in compliance with RULE 1104.		
	Mult Stille			If this is a request for allowable for a newly drilled or deepened		
	(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Administrative Supervisor			All sections of this form must be filled out completely for allow-		
	(Title)			able on new and recompleted wells.		
	1-6-71			Fill out Sections I, II, III, and VI only for changes of owner,		
	(Date) well number, or transporter, or other such change of condition					
	NMOCC (5) SEU PART	r. $rg$ $r$ file		Separate Form	is C-104 must	be filed for each pool in multiply



JANE 1 3 1971 CIL COMPERNATION COMM.