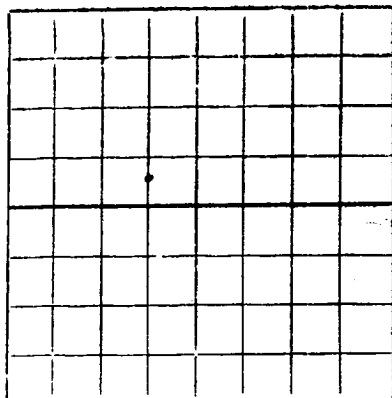




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

SUN OIL COMPANY

(Company or Operator)

H. S. Record

(Lease)

Well No. 3, in SW 1/4 of NE 1/4, of Sec. 22, T. 22-S, R. 36-E, NMPM.

South Eunice

Pool, Lea

County.

Well is 1980 feet from West line and 2310 feet from North line

of Section 22. If State Land the Oil and Gas Lease No. is ---

Drilling Commenced 12-23, 19 56. Drilling was Completed 1-6, 19 57.

Name of Drilling Contractor Gardner Bros. Drilling Company

Address 1708 Davis Building, Dallas, Texas

Elevation above sea level at Top of Tubing Head 3518'

The information given is to be kept confidential until

---, 19 ---

OIL SANDS OR ZONES

No. 1, from 3749' to 3850 No. 4, from --- to ---

No. 2, from --- to --- No. 5, from --- to ---

No. 3, from --- to --- No. 6, from --- to ---

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet.

No. 2, from --- to --- feet.

No. 3, from --- to --- feet.

No. 4, from --- to --- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>24# & 32#</u>	<u>Used</u>	<u>337.47</u>	<u>Larkin</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>5-1/2"</u>	<u>14#</u>	<u>New</u>	<u>3846.86</u>	<u>Baker</u>	<u>-</u>	<u>-</u>	<u>-</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>352</u>	<u>250 Sks</u>	<u>Pumped</u>	<u>10</u>	<u>-</u>
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>3850</u>	<u>1000 Sks</u>	<u>Pumped</u>	<u>10.7</u>	<u>-</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 250 Gals mud acid over perfs 3752 -3794

Halliburton treated above perfs w/20,000 Gals sand oil w/30000# sand down tubing and

casing. Max TP 2800#; Min TP 1725; Final TP 1725; Shutin Pres. 1400; 5 Min SIP 1250;

MIR 25.2 BPM; AIR 194.8 BPM.

Result of Production Stimulation ---

Depth Cleaned Out ---

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3850 feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing 1-18, 19 57

OIL WELL: The production during the first 24 hours was 182.16 barrels of liquid of which 90 % was oil; 10 % was emulsion; 6 % water; and 4 % was sediment. A.P.I. Gravity 34.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3749	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Sand and Caliche				
200	1111	911	Red Bed				
1111	1519	408	Red Rock				
1519	1567	48	Anhydrite				
1567	1735	168	Anhydrite & Red Bed				
1735	3015	1280	Anhydrite & Salt				
3015	3068	53	Anhydrite & Lime				
3068	3850	782	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 19, 1957

(Date)

Company or Operator SUN OIL COMPANY

Address P. O. Box 2880, Dallas, Texas

Name L. L. Culligan

Position or Title Superintendent