

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-09003

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Conoco Inc.

3. Address of Operator

P. O. Box 460 - Hobbs, NM 88240

4. Well Location

Unit Letter G : 1980 Feet From The north Line and 1980 Feet From The east Line

Section 22 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Open Add'l Pay & Frac Stimulate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) MIRR. Kill well w/ 9# brine if necessary. P.O.H. w/ rods & pump. Tag fill & tally out of hole.
2) Run csg scraper to 3840' on top of fill. P.O.H. If fill above 3840, go in hole w/ bulldog
bailey & clean out to 3840'.
3) Perf 3806'-12' & 3818'-26' w/ 4 spf for total of 56 shots. P.O.H. Dump 19 sacks 12/20 frac
sand to plug back from 3840'-3700'. Tag sand at 3700' & below dump add 2 sand. If
above 3695', cc to 3695'-3700'.
4) G.I.H. w/ Anty pki, SN & work string. Hydrotest working in hole to 5000 psi. Set pki at 3600'.
Load backside w/ 9# brine & pressure to 500 psi. Acidize 3665'-3691' w/ 20-bbls 15% HCL-NE-
FE acid inhibited for 24 hrs at 100°F w/ 40 gals Checker-Sol. Pump 200 #graded rock salt mixed
in 5# gelled 9# brine. Pump 20-bbls 15% HCL-NE-FE acid w/ 40 gals Checker-Sol. Flush w/ 500bbl
9# brine. Swab well. Frac w/ 14,000 gals 40 lb-gel water pack & 20/40 sand. Flush w/ 900
gals 40# gel water. Swab back loop. Reverse pki at 3600' & P.O.H. Clean well out to 3840'.
P.O.H. Run production gauge & place in test. The further into conduct tag & clean out 357-5866.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. F. Finney TITLE Administrative Supervisor DATE March 6, 1989

TYPE OR PRINT NAME D. F. Finney TELEPHONE NO. (505) 397-5800

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 8 1989

1980' FNL & 1980' FEL
 Sec 22, T-22S, R-36E
 Elev. 3532' D.F.: 0' - 10' AKL

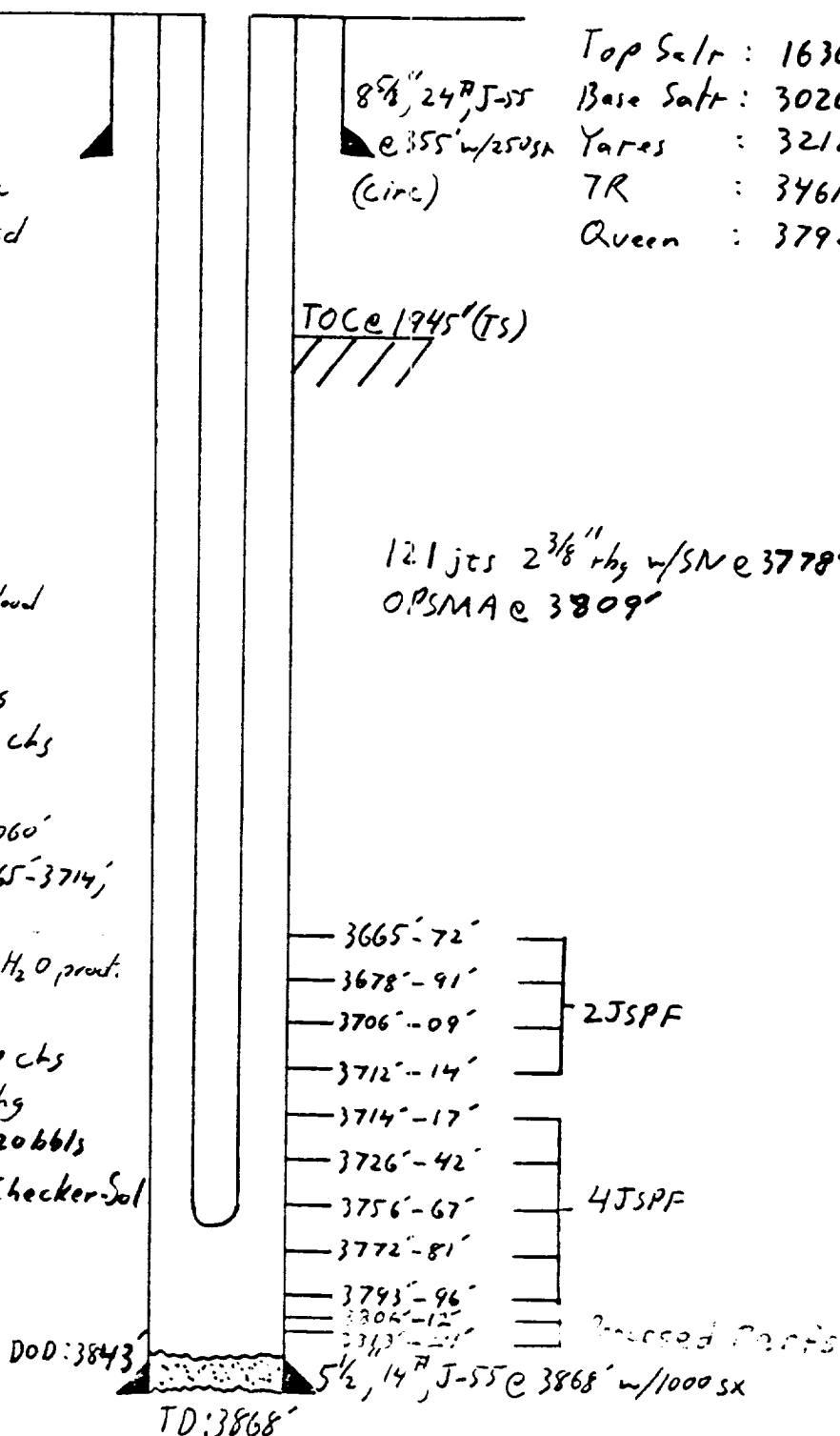
Completion History:

3-5-57: Perf 3714'-96', Frac
 w/20,000 gal oil + 30,000" sd
 5-27-57: Pump chg
 2-5-60: Pump chg
 7-19-60: Pump chg
 9-6-61: Rod part - 29th
 8-5-64: Pump chg
 2-7-66: Pump chg
 10-19-72: CO to 3810'
 6-4-73: Thy leak, Put into flood
 3-8-74: Pump chg
 7-25-77: Rod part, pump chg
 11-3-82: CO to 3806', pump chg
 12-6-82: Pump chg
 8-14-83: Repair CS leak 935'-1060'
 w/400 sx (circ), Perf 3665'-3714',
 Acid w/135 bbls
 10-27-83: Serpkr @ 3700' rest H₂O, prod.
 1-11-84: SI
 8-17-85: Retrieve pkr, pump chg
 5-20-87: Rod part, pump chg
 2-11-88: CO-3843', Acid w/120 bbls
 15% HCl w/252 gals Checker-Sol

8^{5/8}" 24" J-55
 e 355' w/250 sx
 (Circ)
 Top Seat: 1630'
 Base Seat: 3020'
 Yares: 3212'
 7R: 3461'
 Queen: 3792'

TOC @ 1945' (TS)

121 jets 2^{3/8}" rhy w/SN @ 3778'
 OPSMA @ 3809'



JDV
 1-28-89

South Eunice Unit No 8

NMFV
 NM