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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name NMFU
2. Name of Operator Conoco Inc.		8. Farm or Lease Name SOUTH EUNICE UNIT
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 22 TOWNSHIP 22S RANGE 36E NMPM.		10. Field and Pool, or Wildcat S. EUNICE 7 RVS. QUEEN
15. Elevation (Show whether DF, RT, GR, etc.)		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐

REPAIR CASING LEAK, CLEAN OUT,

OTHER ACIDIZE, OPEN ADDITIONAL PAY ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

MIRU. CO TO 3836'. SET RBP @ 2005'. SET PKR @ 1975'. PRESSURE UP BACKSIDE TO 500 PSI. IF PRESSURE HOLDS, REL PKR + RBP. SET RBP @ 3654'. SET PKR @ 3594. WHEN CSG LEAK IS LOCATED, SET PKR 90' ABOVE LEAK. ESTABLISH INJECTION RATE. W/ 27% KCL TFW. CIRC. SQUEEZE LEAK W/ 14.8 LBS/GAL CLASS "C" CMT. VOLUMES WILL BE CALCULATED ON LOCATION. FLUSH W/ 62 GALS 9 PPG BRINE. DRILL OUT CMT. PRESSURE TEST TO 1500 PSI. REL RBP. SPOT 2 BBLs 15% HCL-NE-FE FROM 3638' to 3720'. PERF THE SEVEN RIVERS @ 3680'-91', 3706'-09', 3712'-14'. (TOTAL 32 HOLES) SET PKR @ 3620'. ACIDIZE 3680'-3714' W/ 84 BBLs 15% HCL-NE-FE. PUMP 6 BBLs 9 PPG BRINE W/ 40M PER 1000 GALS GUAR GUM + 336 LBS ROCK SALT. PUMP 32 BBLs 15% HCL-NE-FE. FLUSH W/ 20 BBLs 27% KCL TFW. REL PKR. SWAB. RUN PRODUCTION EQUIP. TEST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Administrative Supervisor**

DATE

6/15/83

ORIGINAL SIGNED BY **JERRY SEXTON**
DISTRICT 1 SUPERVISOR

JUN 20 1983

APPROVED BY

TITLE

DATE

RECEIVED
JUN 17 1983
CHIEF
HOBBS OFFICE