· · · ·	4					Fo	rm C	-103	
	x					(R	evised	13-5	5)
(Subr	MISC	XICO OIL CONS CELLANEOUS Viate District O	REPORTS	ON W	ELLS			}	
Company	Sun 01] (Company, Box 279 (Add	2. Odessa ress)	, Texas					
Lease H.S	S. Record	Well No.	Unit	G S	22	т	2 2- 5	R	36 - E
Date work pe	erformed		POOL	Sout	1 Eunice				
This is a Re	port of (Chec	k appropriate b	olock)	R	esult of	Test	t of Ca	ising	g Shut-off
Beginning Drilling Operations			Remedial Work						
Plugging				Ty Other Well Completion					
Dete 1 - 1									

Detailed account of work done, nature and quantity of materials used and results obtained.

Total Depth 3868' - Perforated 52" casing 3714-3796'. Spotted 250 gals. mud acid over perfs. 3714-3796'. Halliburton treated above perfs. w/20,000 gals. sand oil w/30,000 # sand down tubing and easing. Max. T.P. 2800#, Min. T.P. 2200#, Final T.P. 2200#, shut in pressure 1500#, 5 min. shut in 1300#, max. inj. rate 22.7 BPM., avg. inj. rate 21.7 BPM. 3-5-57 potentialed 12 hours, 3/8" choks, flewed 173.88 bbls. oil, 43.00 BS&H, T.P. 410#, C.P. light blew, GOR 975/1.

FILL IN BELOW FOR REMEDIAL WC	ORK REPORTS ON	LY					
Original Well Data:							
DF Elev. TD PBD	Prod. Int.	Compl. Dat	e				
Tbng, Dia. Tbng. Depth	Oil String Dia	Oil String Depth					
Perf. Interval (s)							
Open Hole Interval	Producing Formation (s)						
RESULTS OF WORKOVER		BEFORE	AFTER				
Date of Test							
Oil Production, bbls. per day							
Gas Production, Mcf per day							
Water Production, bbls. per day							
Gas-Oil Ratio, cu. ft. per bbl.							
Gas Well Potential, Mcf per day							
Witnessed by							
		(Company)					
	I hereby certify						
Oil Conservation Commission	above is true and	d complete to t	he best of my				
Name Alicher	knowledge. Name						
Title	Position Area Superintendent						
Date	Company Sun (Company Sun Oil Company					