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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection Well</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>6</u>
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22 S</u> RANGE <u>36 E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Eunice 7 RURS Quinn S</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Dea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Clean Out, Open Add'l Pay & Acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Release pkr. Run csq scraper to 3819'. 22' of fill. Btm 2 perms covered. POOH. CO to 3820'. Set RBP at 3660'. Press test csq to RBP, held okay. Rel RBP & POOH. Perf 3686' - 3767' w/ 4' sp F for total of 116 shots. Set pkr at 3600'. Acidize 3686' - 3829' in 3 equal stages w/ 55 gals Walco acid-mate 3452' dispersant in 90 bbls 15% FE-HCL acid inhibited for 24 hrs at 110°F. Impd 30 bbls acid & 300# graded rock salt mixed in 5 bbls gelled 9# brine. Seval well. Release pkr. Circulate wellbore clean. Set pkr w/ 18 pts tension. Load annulus w/ 8 bbl pkr fluid & test to 560 psi, press increased to 580 psi in 30 mins. Rig down. Place on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DF FINNEY TITLE Administrative Supervisor DATE June 27, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNDER 1103- (3) approved (2) approved (1) approved