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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER: <u>Injection Well</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>6</u>
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>South Eunice 7 Rev. Queen S</u>
15. Elevation (Show whether DF, RT, GR. etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Clean Out, Open Add'l Pay & Acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRR. Release Baker AD-1 pki & tally out of hole.
2. Clean out to 3840' P.O.H.
3. Run csg scraper to 3840' P.O.H.
4. Perforate at 3686' - 3767' w/ 4 js pF for total of 116 shots, P.O.H.
(Csg collars at 3546', 3579', 3612', 3645', 3678' & 3710')
5. Set pki at 3600'.
6. Acidize interval 3686' - 3829' at 4-6 BPM w/ max surface treating pressure of 2000 psi using 90 bbls 15% HCL-FC acid w/ 60 gals Checker-Sol and 600 lbs graded rock salt mixed in 5 bbls gelled 9 # brine in 3 equal stages. Flush w/ 100 bbls 2% KCL-TFW w/ 1 gal Adomall / 1000 gals. Swab well. Release pki at 3600'. P.O.H.
7. Land pki at 3650'. Load backside w/ 8 gals Conoco #1 pki fluid plus 4 gals Conoco #2 pki fluid mixed in 80 bbls 2% KCL TFW. Set pki at 3650'. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton JF FINNEY

TITLE Administrative Supervisor

DATE January 21, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE JAN 29 1988

CONDITIONS OF APPROVAL, IF ANY:

Plugging of well to be completed by 1/29/88

RECEIVED

JAN 29 1988

DOCS
HOBBS OFFICE