40. OF COPIES MECETIVED	- ,		
DISTRIBUTION	→ NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes USS C-104 and C-1
FILE		AND	Effective 1-1-35
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			
FRANSPORTER OIL GAS	_		
OPERATOR			
PROBATION OFFICE			
-perator			
Conoco Inc.			
Address	2	2	
	O, Hobbs, New Mexico 8324		
Reason(s) for filling it becauproper ou		Other (Please explain)	
New Well	Change in Transporter of: OII Dry Gai	Change of corpora	
Recompletion	OII Dry Gui	= Oonernenear orr	company effective
Change in Ownership	Clair-freed dos Conden	sate ☐ July 1, 1979.	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND) I.E.ASE Feel No. Pool Name, including Fo	ormation King of Lease	
SouthEvince Unit-Pa	erett 6 Eunice Trurs (
Unit Letter B: 66	Peet From The V	e and	he <u>E</u>
Line of Section 22 T	ownship 22 Range	36 , NMPM,	Lea County
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Jy Well Address (Give address to which approv	ed copy of this form is to be sent)
To No May	District PA	Box 1510 Milla	D Texas
Name or Authorized Transporter of C	asingness Gas or Dry Gas	Address (Give address to which approv	ea copy of this form is to be sent;
Petro - Lewis	, , , , , , , , , , , , , , , , , , , ,	Dasse, Texas	
Warren Petroleum, Cosi	2. Unit Sec. Twp. Age.	Bo Gas Total Many menter N.M Whe	n
If well produces oil of liquids, give location of tanks.			
V. COMPLETION DATA Designate Type of Complete	with that from any other lease or pool, $ \frac{\text{Oli Well}}{\text{cion}} = (X) $	New Weil Workovet Deepen	Plug Baak Same Resty, Diff, Resty
Date Spudded	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THE INC. OF SINC. AND	CEVENTING RECORD	<u> </u>
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	380.300.31
			i
		1	1
/. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil . pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	t, etc.)
Length of Test	Tuping Pressure	Casing Pressure	Chose Size
Actual Pred. Buring Test	Ci:-Sbla.	Water-Scis.	Gas-MCF
CAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size
		<u> </u>	
I. CERTIFICATE OF COMPLIA	NCE	Fam. 91	TION COMMISSION
I hereby certify that the rules on	d regulations of the Oil Conservation	APPROVED JUL 91	, 19
Commission have been complied	with and that the information given	1 18520 X	likton
above is true and complete to the best of my knowledge and belief.		BY	
		TITLE District Supervisor	
(M21		This form is to be filed in compliance with RULE 1104.	
Monason		To this is a suggest for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation	

Division Manager

USSS(2) PARTNERS(21) FILE

(Title) 15-79 (Date)

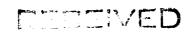
NMOCD (5)

drilled or deepened If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, sell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



JUNIS 5 1979
OIL COMSERVATION COMM.
HUBBS, N. M.