NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS, REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Lease H. S. Record Well No. 5 Unit B S 22 T 22-8 R 36-4 Date work performed 5-13-57 POOL South Eurice This is a Report of (Check appropriate block) Result of Test of Casing Shut Burgers Remedial Work Plugging Other	Company SUN OIL COMPANY, BOX 2792, ODESSA, TEXAS (Address)											
Date work performed 5-13-57 POOL South Enrice This is a Report of (Check appropriate block) Beginning Drilling Operations Plugging Detailed account of work done, nature and quantity of materials used and results obtained, on 5-13-57, rem and escented 121, its. 52 DD 14/2 ossing (3572'), centred obtained, on 5-13-57, rem and escented 121, its. 52 DD 14/2 ossing (3572'), centred obtained, on 5-13-57, rem and escented 121, its. 52 DD 14/2 ossing (3572'), centred obtained, on 5-13-57, rem and escented 121, its. 52 DD 14/2 ossing (3572'), centred obtained, on 5-13-57, rem and escented 121, its. 52 DD 14/2 ossing (3572'), centred obtained, on 5-13-57, rem and escented 121, its. 52 DD 14/2 ossing (3572'), centred obtained, on 5-13-57, removed 121, its. 52 DD 14/2 ossing (3572'), centred obtained, on 5-13-57, removed 121, its. 52 DD 14/2 ossing (3572'), centred obtained, removed 121, its. 52 DD 14/2 ossing (3572'), centred obtained, removed 121, its. 52 DD 14/2 ossing (3572'), centred obtained, removed 121, its. 52 DD 14/2 ossing (3572'), centred obtained, removed 121, its. 52 DD 14/2 ossing (3572'), centred obtained, removed 121, its. 52 DD 14/2 ossing (3572'), centred obtained, removed 121, its. 52 DD 14/2 ossing (3572'), centred obtained, removed 121, its. 52 DD 14/2 ossing (3572'), centred obtained, removed 121, its. 52 DD 14/2 ossing (3572'), centred obtained, removed 121, its. 52 DD 14/2 ossing (3572'), centred obtained, removed 121, its. 52 DD 14/2 ossing (3572'), centred obtained, removed 121, its. 52 DD 14/2 ossing (3572'), centred obtained, removed 121, its. 52 DD 14/2 ossing (3572'), centred obtained, removed 14/2 DD 14/2 ossing (3572'), centred 14/2 DD 14/2 ossing (3572'), centred removed 14/2 DD 14/2 ossing	Lesse	U C Decemb	`		•	-	c	-	T		D	
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Plugging Detailed account of work done, nature and quantity of materials used and results obtained. on 5-13-77, run and emented 121 jts. 55 00 14% casing (3872'), cemented asaks common cement, \$5 gel. Float collar at 3843'. Temperature Survey - top of cem 1340'. Tested casing 2000%, 30 minutes c.k. Ran Gamma Ray and Neutron Log from 0' ? Perforated 55 casing, 4 JSFF - 3730-38, 3748-54, 3778-36, 3794-98. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compl. Date Thong. Dia. Thong. Depth Oil String Dia Oil String Depth Perf. Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas-Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name August			11		,	L-	j				c	,
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