	40. OF COPIES RECEIVED			
Ļ	DISTRIBUTION		INSERVATION COMMISSION	Form C+134 Superseaes Uid C+104 and C+11
F	FILE	REQUEST F	FOR ALLOWABLE	Effective 1-1-55
-	U.S.G.S.		AND NSPORT OIL AND NATURAL GA	c
Ī	LAND OFFICE	AUTHORIZATION TO TRAI	ASPORT OF AND MATURAL SA	
L 				
	TRANSPORTER JAS			
	OPERATOR			
1.	PROPATION OFFICE			
	Conoco Inc.			
ŀ	Adaress			
	P.O. Box 460,	Hobbs, New Mexico 8324	0	
ŀ	Reason(s) for tiling (theck proper bax) Other (Please explain)			
	New Well	Change in Transporter of:	Change of corpora	
	Recompletion	Casinghead Gas Condens		ompany effective
	Change in Cwnershipi		July 1, 1979.	
	If change of ownership give name and address of previous owner			
Н.	DESCRIPTION OF WELL AND I	EASE		
İ	Leise Name	well (16. 1966) Name, Including Po		_erse
	SouthEuniceUnit-Hos	# 10 Eunice TRUIS (Jucen 20. Isline, realing	
	Location E 1/E	S Fret From The N Line	and 380 Feet From Th	- IN
	Unit Letter <u>F</u> ; <u>165</u>	D Feet From The // Line		·····
	Line of Section 22 Town	nship 22 Range	36 , NMPM,	Lea County
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)
	Texas - New Mexico	<u>х</u> . а	Rocisio Midland	
			Address (Give address to which approve	
	Petro - Lewis GPM Gas	FEFECTIVE: February 1. 199	EUNICE, N. M.	
	Warren Petroleum Corp.	Unit Sec. Twp. Rge.	Abonument, N.M. Is gas actually connected? When	· · · · · · · · · · · · · · · · · · ·
	give location of tanks.		1	
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back - Same Resty, Diff. Resty,
	Designate Type of Completion	n = (X)		
		Date Compi. Ready to Prod.	Totzi Depth	P.B.T.D.
	Date Spuaded	Date Compt. Heady to Fredri		
		Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,			Tubing Depth Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Of/Gas Pay	
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NMOCD (5) (Date)/ USGS(D) PARTNERS(21) FILE completed wells.

RECEIVED

JUNE 5 1979 CIL COMPENSITION COMM. N. 225, N. N.