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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name <i>South Eunice</i>	
8. Term of Lease Name <i>South Eunice Unit</i>	
9. Well No. <i>10</i>	
10. Field and Pool, or Wildcat <i>South Eunice 7-Rivers Green</i>	
12. County <i>Lea</i>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <i>Continental oil Co.</i>
3. Address of Operator <i>Box 460 Hobbs, N. Mex</i>
4. Location of Well UNIT LETTER <i>E</i> <i>1650</i> FEET FROM THE <i>North</i> LINE AND <i>380</i> FEET FROM THE <i>West</i> LINE, SECTION <i>22</i> TOWNSHIP <i>22S</i> RANGE <i>36E</i> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <i>Convert to injection</i> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull producing equipment from well. Clean out to 3850'. Run packer on 2 3/8" cement-lined tubing and set @ 3650'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert Gault III* TITLE *Admin. Supervisor* DATE *10-16-72*

Orig. Signed by
Joe D. Ramey
Dist. I. Supv.

APPROVED BY _____ DATE *OCT 19 1972*

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 10 1972

OIL CONSERVATION COMM.
DALLAS, N. M.