



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sun Oil Company
(Company or Operator)

H. S. Record
(Lease)

Well No. 6, in SW 1/4 of NW 1/4, of Sec. 22, T. 22-S, R. 36-E, NMPM.
South Eunice Pool, Lea County.
Well is 380 feet from West line and 1650 feet from North line
of Section 22. If State Land the Oil and Gas Lease No. is -
Drilling Commenced 5-24, 19 57 Drilling was Completed 6-2, 19 57
Name of Drilling Contractor Bickerstaff & Tibbets
Address 406 North Marienfeld, Midland, Texas
Elevation above sea level at Top of Tubing Head 3522 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3716 to 3808 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	337.38	Larkin	-		
5-1/2"	14	New	3875.00	Baker	-		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8	350	250	Pumped		
7-7/8"	5-1/2	3875	1000	Pumped		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations treated in two stages with 40,000 gals. sand oil and 80,000# sand.

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3875 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

Put to Producing 6-27, 1957
 OIL WELL: The production during the first 24 hours was 80.74 barrels of liquid of which 75 % was oil; % was emulsion; 25 % water; and % was sediment. A.P.I. Gravity 38.
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	3224		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3442		T. McKee		T. Menefee
T. Queen	3797		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Sand & Red Bed				
310	1020	710	Red Bed				
1020	2073	1053	Red Bed & Anhydrite				
2073	3069	996	Anhydrite & Salt				
3069	3412	343	Anhydrite & Gyp				
3412	3587	175	Lime				
3587	3633	46	Lime and Dolomite				
3633	3875	242	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Date 6/29/57
 Company or Operator Sun Oil Company Address Box 2792, Odessa, Texas
 Name John M. Sweeney Position or Title Superintendent