

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>		7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>		8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>		9. Well No. <u>No. 7</u>
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat <u>South Eunice 7 Rcs Qm 7S</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER <u>Clean Out, Open Add'l Pay & Acidize</u> ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. MIRR. Release Baker AD-1 pkr & tally out of hole.
2. Clean out to 3839' P.O.H.
3. Run csq scraper to 3839' P.O.H.
4. Perforate intervals 3686'-3714' w/4 spf for total of 88 shots & P.O.H. (Csq collars at 3520', 3552', 3585', 3615', 3644' & 3680')
5. Set treating pkr at 3650'.
6. Acidize from 3686'-3831' at 4-6 BPM w/max surface treating pressure of 2000 psi using 90 bbls 15% HCL-FE acid w/60 gals Checker Sol & 600 lbs graded rock salt mixed in 5 bbls gelled 9" brine in 3 equal stages. Flush w/100 bbls 9" brine. Seal well.
7. Release pkr at 3650' & P.O.H.
8. Land pkr at 3650'. Load backside w/ mixture of 8 gals Conoco No. 1 pkr fluid plus 4 gals Conoco No. 2 pkr fluid mixed in 80 bbls 2% KCL TFW. Set pkr at 3650'. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DE FINNEY TITLE Administrative Supervisor

DATE January 21, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____

DATE JAN 29 1988

CONDITIONS OF APPROVAL, IF ANY:

BHM-Carlstead (6) ARCO (2) Amoco (2) Chevron (1) L.O.

RECEIVED

JAN 18 1968

GOV
HOBBS OFFICE