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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <u>water injection</u>		7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>CONOCO INC.</u>		8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>		9. Well No. <u>7</u>
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat <u>S. Eunice 7 Rurs Queen</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Repair csg leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU on 8/7/85. Set RBP @ 3675'. Found csg leak @ 840'. Dumped 2 sxs sand on RBP & set pkr @ 602'. Pumped 120 sxs class "C" w/ 1% CaCl₂ to 100' below pkr w/ hesitation sqz. Rel pkr & POOH. With w/ pkr & RBP. Tag cmt @ 675', DO cmt to 923' (hole was 840') Drilled cmt to 1145' & fell out. Press test csg to 500 psi, held OK. Circ'd sand off RBP. POOH. Set pkr @ 3587'. Rig down and return to injection on 8/15/85

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ken L. Chaff</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>9-24-85</u>
ORIGINAL SIGNED BY <u>JERRY SEXTON</u>		
DISTRICT 1 SUPERVISOR		
APPROVED BY	TITLE	DATE <u>OCT 2 - 1985</u>

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O.C.D.
HOBBS OFFICE