NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

This is a Report of: (Check appropriate blooms Beginning Drilling Operations Plugging Detailed account of work done, nature and operated w/250 sacks common conent, & at 349 and 308 . Circulated approximate 900%, thirty minutes, e.k. FILL IN BELOW FOR REMEDIAL WORK R Original Well Data: DF Elev. TD PBD Tong. Dia Tong Depth Oil Perf Interval (s)	POOL South Funice Results of Test of Casing Shut-off Remedial Work Other Quantity of materials used and results obtained Market Other Quantity of materials used and results obtained Market Other Ot
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This is a Report of: (Check appropriate blooms Beginning Drilling Operations Plugging Detailed account of work done, nature and operated v/250 sacks common commont, & at 349° and 308°. Girculated approximate 900%, thirty minutes, e.k. FILL IN BELOW FOR REMEDIAL WORK R Original Well Data: DF Elev. TD PBD Tong. Dia Tong Depth Oil Perf Interval (s)	Remedial Work Other Quantity of materials used and results obtained at 336.40 (9 jts.) 8 5/8" (D, 244, \$2 easing, gal. Seated at 350.00. Gist Centralizers tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, gal. Seated at 350.00. Complete tely 100 sacks cament. Tested 8 5/8" (D easing, g
Plugging Detailed account of work done, nature and of specified 7-17-77 at 8 p.m. On 7-18-57 recommended v/250 sacks common cement, 45 at 349° and 308°. Circulated approximate 900%, thirty minutes, e.k. FILL IN BELOW FOR REMEDIAL WORK R Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Oil Perf Interval (s)	Remedial Work Other Quantity of materials used and results obtained and 336.40 (9 jts.) 8 5/8 (D), 24/, 52 casing, gal. Scated at 350.00. Gist Controlisers tely 100 sacks coment. Tested 8 5/8 (D) casing, EPORTS ONLY Prod. Int. Compl Date
Plugging Detailed account of work done, nature and of specified 7-17-77 at 8 p.m. On 7-18-57 reconnected v/250 sacks common cement, 45 at 349° and 308°. Circulated approximate 900°, thirty minutes, e.k. FILL IN BELOW FOR REMEDIAL WORK R Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Oil Perf Interval (s)	Quantity of materials used and results obtained and 336.40° (9 jts.) 8 5/8° (D, 24/, 52 casing, gel. Sected at 350.00. Gist Centralizers tely 100 sacks coment. Tested 8 5/8° (D casing, Prod. Int. Compl Date
Brailed account of work done, nature and of special 7-17-77 at 8 p.m. On 7-18-57 recented v/250 sacks common coment, 45 at 349° and 308°. Circulated approximate 900%, thirty minutes, e.k. FILL IN BELOW FOR REMEDIAL WORK R Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Oil Perf Interval (s)	quantity of materials used and results obtained and 336.40 (9 jts.) 8 5/8 (D, 24/, Et casing, gel. Sected at 350.00. Gist Controlisors tely 100 sacks cament. Tested 8 5/6 (D) casing, EPORTS ONLY Prod. Int. Compl Date
Specified 7-17-57 at 8 p.m. On 7-18-57 recommented w/250 sacks common coment, 45 at 349° and 308°. Circulated approximate 900°, thirty minutes, e.k. FILL IN BELOW FOR REMEDIAL WORK R Original Well Data: DF Elev. TD PBD Thug. Dia Thug Depth Oil Perf Interval (s)	EPORTS ONLY Prod. Int. Compl Date
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Perf Interval (s)	String Dia Oil String Depth
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Open Hole Interval Producing	g Formation (s)
	BEFORE AFTER
RESULTS OF WORKOVER:	DEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge. Name
	Position Area Superintendent
	Company Sun 043 Company Roy 2792 Odessa. T