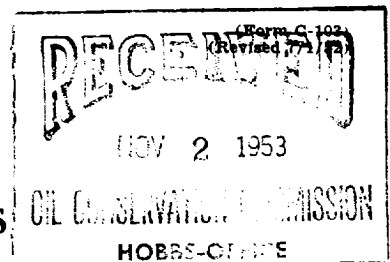


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS



Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Treatment	x

.....**10-30-53**.....**Odessa, Texas**.....
 (Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sun Oil Company **H. S. Record Unit "A"**
 (Company or Operator) (Lease)
Bickerstaff & Tibbatts, Well No. **1** in the **SW** 1/4 **NE** 1/4 of Sec. **22**,
 (Contractor)
 T. **22 S**, R. **36 E**, NMPM., **Undesignated** Pool, **Lea** County.

The Dates of this work were as follows: **10-25-53**

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on....., 19.....,
 (Cross out incorrect words)
 and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On **10-25-53** from **3200'** - **3500'**, treated well w/8000 gal. sand-oil in two stages. First stage 4000 gals. break down pressure w/oil 1150#, pumped in w/1475#, started 4000 gal. treatment w/1# sand per gallon. Maximum pressure 4850#, minimum pressure 4650#, rate 3.7 bbls. per minute. Spotted 200 gallons jelly seal, injected oil at 2100#. 2nd Stage, 4000 gallons w/1# sand per gallon, maximum pressure 4400#, minimum 2300#, final 2550#. Injection rate 2.3 bbls. per minute. Well kicked and started flowing, shut in due to shortage of storage space.

Witnessed by **E. O. Moore** **Sun Oil Company** **Tool Pusher**
 (Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**

J. G. Stanley
 (Name)
Engineer District 1 **NOV 3 1953**
 (Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **John M. Sweeney**
 Position **Foreman**
 Representing **Sun Oil Company**
 Address **Box 2792, Odessa, Texas**