NI E.	STATE OF IJEW MEXICO CHGY AND MINERALS DEPARTMENT OUSTRIBUTION SANTA FO FILE U.S.U.S. CANO OFFICE U.S.U.S. CANO OFFICE OFFRATOR PROMATION OFFICE CONOCO INC Address P. O. Dox 460, Rescon(s) for filing (Check proper box New Well Recompletion	P. O. BC SANTA FE, NEV REQUEST FO A AUTHORIZATION TO TRANS Change in Transporter of: Oil Dry Go	V MEXICO 87501 R ALLOWABLE ND PORT OIL AND NATURAL GA	
	Change in Ownership Cavinghead Gas Condensate A			
	and address of previous owner			
<b>21.</b>		<u>LEASE</u> Well No. Pool Name, Including F 2 Jalmgt Y <u>CO</u> Feet From The <u>S</u> Lir	gtes Gas State.(F	oderglar Foe MM13/26
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1.	Nome of Authorized Transporter of Cil Name of Authorized Transporter of Car FL Paso If well produces off or liquids, give location of tanks.	$\begin{array}{c} Surface Transformed Gas \ \hline \\ Unit \ Sec. \ Twp. \ Rge. \\ \end{array}$	Address (Give address to which BOX 2587 Address (Give address to which Jal Is gas actually connected? JCS	approved copy of this form is to be sent) 10545 approved copy of this form is to be sent) When 1 NA
7.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completio	on - (X)	New Well Workover Deepe	
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
			CEMENTING RECORD	SACKS CEMENT
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
				~
			(	d oil and must be equal to or exceed top a.
	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exc able for this depth or be for full 24 hours)         OIL WELL       Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Prossure	Casing Pressure	Choke Size
		Oil-Bols.	Water-Bbis.	Gas-MCF
	Actual Prod. During Test			
~	GAS WELL		1	Complete of Condensate
	Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
	Teating Method (pitol, back pr.)	Tubing Processe (Shut-in )	Casing Pressure (Shut-1D)	Choke Size
	CERTIFICATE OF COMPLIAN	CE	DIL CONSEE	311980
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Mane a-7 Lie (Signature)		APPROVED BY	
Administrative Supervisor DEC (22) 1980 (Date)			<ul> <li>tests taken on the wall in accordance with out completely for all.</li> <li>All sections of this form must be filled out completely for all.</li> <li>able on new and recompleted walls.</li> <li>Fill out only Sections I, II, III, and VI for changes of owners.</li> <li>well name or number, or transporter, or other such change of conditions.</li> <li>Separate Forms C-104 must be filled for each pool in multiprompleted wells.</li> </ul>	