

OIL CONSERVATION COMMISSION Santa Fe, New Mexico

RECEIVED JUL - 3 1951

REQUEST FOR (XXXEX - (GAS) ALLOWAELE

OLL CONSERVATION COMMISSION It is necessary that this form be submitted by the operator before an initial become the submitted by the submitted by the operator before an initial become the submitted by t will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit Saly 3, 1951 Hobbs, New Hardco Place Date WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Continental Cil Company May C. Mayor 5-23 well No. 2 in SN 1/4 SE 1/4 Company or Operator Lease section 23 , T. 223 , R. 258 N.M.P.M. South Emico Pool _ <u>lea</u> County Please indicate location: Elevation 35011 Spudded 6-2-51 Completed 6-28-51 Total Depth ____3378 P.B. _____ Top Orthe Gas Pav 3085 Top Water Pay Initial Production Test: Pump Flow 15,000 MCO.FT. Gas PER Day Based on _____ Bbls. Oil in _____ Hrs.____ __ Mins. Method of Test (Pitot, gauge, prover, meter run): ______ Prover Size of choke in inches Feet _____6______ Tubing (Size) Pressures: Tubing _____ Casing _____ E Gravity___ Gas/Oil Ratio Casing Perforations: 124233 Ð Unit letter:___ Show of Oil.Gas and water Acid Record: Gals _____ to _____ \mathbf{S}' Casing & Cementing Record ____ Gals_____ to _____ S/Size Feet Sax S/_____ Gals_____ to_____ $S/_{-}$ <u>.</u>464 Shooting Record. 3 5/8° <u>IN</u> \mathbf{S} _____ to _____ to _____ S/ _____ Qts _____ to_____ 3360 5 1/2 3079 S/ ____ Qts _____ to ____ S/ ____ Pumping 15,000 MFlowing Natural Production Test:____ Test after acid or shot: _____ Pumping _____ Flowing Please indicate below Formation Tops(in conformance with geographical section of state): Northwestern New Mexico Southeastern New Mexico 15(2) T. 0 o Alamo_ T. Devonian ___ T. Anhy T. Kirtland-Fruitland____ T. Silurian _____ T. Salt _ 3923 T. Farmington_ T. Montoya B. Salt T. Pictured Cliffs_ Million . T. Yates T. Simpson T. Cliff House____ T. McKee T. 7 Rivers _____ T. Ellenburger _____ T. Menefee___ T. Queen T. Point Lookout T. Gr. Wash T. Gravburg ____ _____ T. Granite _____ T. Mancos ____ T. San Andres _ T. 22 Idea 3030 T. Dakota T. Glorieta _____ T. Morrison T. Drinkard т. T. Penn T. T. Tubbs _____ т. T. Abo T. -----T. Т. _ T. Penn _____ T. Τ. T. Miss

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Send communications regar	By: Signature Position: District Superintendent ding well to: Name: Consinental Cil Company	÷		1
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APPROVED	pely - 5 , 1951			
OIL CONS	ERVATION COMMISSION			
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