Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

~. ' *		
J	. 1	FORM APPROVED
	+1	Budget Bureau No. 1004-013
\$47.44 M.T.	_	Expires: March 3 1 ,1993

5. Le	ase Designation and Ser	ial
	NM \$13126	ø

SUNDRY NOTICES AND REPORTS ON WELLS orm for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FO	ll or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator		
Conoco Inc	Meyer B-23 #3	
3. Address and Telephone No.	30-025-09011	
10 DESTA DR. STE. 100W, MIDLAND	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage. Sec., T. R. M. or Survey Des	Jalmat Tansill Yates 7 Rv (Pr Gas)	
1980' FNI & 660' F	11. County or Parish, State	
1980 FAL & 000 F	WL, Sec. 23, T22S, R36E, E	
EN CHECK APPROPRIATE BOXIS	TO INDICATE NATURE OF NOTICE BERG	Lea, NM
TYPE OF SUBMISSION	TO INDICATE NATURE OF NOTICE, REPO	· · · · · · · · · · · · · · · · · · ·
	TYPE OF ACTION	l
Notice of Intent	Abandonment	Change of Plans
П _{сич}	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing Other Casing Integrity Test	Conversion to Injection
		Dispose Water Note: Report results of multiple completion on Well
when completed, a successful pressure test wil	l be submitted to request temporary abandon status.	APPROVED FFTER W. CHESTER JUL 8 1999
14. I hereby certify that the foregoing is true and correct Signed	Reesa R. Wilkes Title Sr. Staff Regulatory Assistant	REAU OF LAND MANAGEMENT ROSWFLL RESOURCE AREA Date Date
Conditions of approval if any: BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST,		
	nowingly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulent statements

GWW

Meyer B-23 #3 30-025-09011 Recommendation to Temp. Abandon

This well is currently inactive. It is recommended that the well be temporarily abandoned in order to evaluate possible up-hole potential.

- 1. POOH rods and tubing.
- 2. Make scraper run inside 5.5", 14# casing to 3312'.
- 3. Set Cast Iron Bridge Plug w/in 50' of top of perfs @ 3262', spot 35' cmt on top of CIBP.
- 4. Circulate Casing with inhibited packer fluid.
- 5. Pressure test casing to 500# for 30 minutes. Give BLM 24 hrs notice prior to pressure test.