Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>		TO TH	ANSF	PORTO	IL AND NA	ATURAL C	AS				
Operator							i	API No.			
CONOCO INC.							30	00220	901100)	
Po Box 1959	í	LAIDI	W410	150	コムコム	_					
Reason(s) for Filing (Check proper box	<u> </u>	MIDLI	4100	, X	79705	her (Please exp	/aia1				
New Well	•	Change	in Transr	orter of:_/		ikci (r ieuse exp	42DI)				
Recompletion	Oil		Dry G		•						
Change in Operator	Casinghea	nd Gas	Conde								
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL Lease Name	L AND LE		12								
MEYER B-23		Well No.			ding Formation			of Lease , Federal or F	• \	Lease No.	
Location			IUH	LINIAI	VATES	CIAS		, reactal or r	030	0131260	
Unit Letter E	. 19	180		1	DETH Lin	/	(n/. A		100	マア	
			_ rea r	rom the 🔼	DC///	e and	<u>e<i>lou</i> </u>	eet From The	_ WE	Line	
Section 23 Towns	mhip 9	<u> 22</u>	Range	3	SOF N	MPM,	LEA			County	
W			_								
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTE			D NATU							
•		or Conde				e address to w					
Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)										
PHILLIPS 66 NA	TURAL A	SAS	Com	PANY	4001	PENBA	rich approved > ∧∧ v	copy of this ; ODESSF	_		
If well produces oil or liquids,	Unit	Sec.	Twp.		is gas actuali		When		7. IX	79762	
give location of tanks.			<u>i </u>	1	VES			8-15	-90		
f this production is commingled with the	at from any other	et lease or	pool, giv	e comming	ling order num	ber:					
IV. COMPLETION DATA	···				,						
Designate Type of Completion	n - (X)	Oil Well	1 1 0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Co.cpi	l. Ready to			Total Depth		l	P.P.T.D.		_	
·		Comp. Ready to Flor									
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	ormation		Top Oil/Gas I	Pay		Tubing Dep	th.		
Perforations								Toring Depart			
								Depth Casing Shoe			
									·		
TUBING, CASING AI							<u>D</u>				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEM	<u>IENT</u>	
-											
					 			-			
'. TEST DATA AND REQUE											
OIL WELL (Test must be after Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.)										
e First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Press	3119			Casing Pressur			Choke Size			
	1 001116 1 1000			į	Casing 1 (casu			CHORE SIZE		İ	
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL											
ctual Prod. Test - MCF/D	Length of Te	st.			Bbls. Condens	ate/MMCF		Gravity of Co	ondensate		
								•			
sting Method (puot, back pr.) Tubing Pressure (Shut-in)					Casing Pressur	e (Shut-in)		Choke Size			
	··-										
I. OPERATOR CERTIFIC				CE		U 00N	~ E D\	TION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					_		1		رالي		
1100 111	<u> </u>				Date /	Approved					
Hadlathe					_						
Signature H.L DEATHE ADMINISTRATIVE SUPERVISOR					By S A STATE BY SERVICE SON						
Printed Name	<u>fuminist</u>		<u>SUPE</u> Title	FRYLOR			•	- 19 38 7 (1931)	S Color		
SEP 6 1990	(915) (c86-5	400		Title_						
Date			none No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.