Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

1000 Kit Biszos Kd., Aziec, INNI 87410	REQUEST	FOR ALLOWA	ABLE AND AUTHORIZ	ZATION				
I.			IL AND NATURAL GA					
Operator					API No.			
Dallas McCasland			A-5	·				
Address								
c/o Oil Reports & Gas		nc., Box 75						
Reason(s) for Filing (Check proper box) New Well		is Toursets of	Other (Please expla	in)				
Recompletion	Oil [in Transporter of: Dry Gas		1.1 / 1 / 0				
Change in Operator	Casinghead Gas	Condensate	Effective	11/1/9	1			
If change of operator give name							 -	
and address of previous operator			· · · · · · · · · · · · · · · · · · ·					
II. DESCRIPTION OF WELL				`				
Lease Name	Well No		- -	of Lease No.				
Christmas "A"	1	Jalmat Ya	ates (Gas)	30.20	Federation Fee	L		
Location	1000	,	01-					
Unit LetterM	: 1292	Feet From The _	South Line and 1292	F	eet From The We	st ——	Line	
Section 23 Townsh	ip 22S	Range 36	6E , NMPM,		Lea		•	
Seedon 23 TOWNST	, 220	Range 5.	, IMPM,		Dea		County	
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND NATU	JRAL GAS					
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)							
Navajo Refining Compa	P. O. Box 159, Artesia, NM 88210							
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or licuids,	Sid Richardson Carbon & Gasoline Co.			lst City Bank Tower, 201 Main St,FtWorth TX				
pive location of tanks.	Unit Sec.	Twp. Rge. 22S 36E	Is gas actually connected? Yes	When	.1/26/51			
f this production is comningled with that	- 				1,20,31			
V. COMPLETIO: DATA	, , , , , , , , , , , , , , , , , , , ,	, p , g				****		
Project T. C. Li	Oil We	ll Gas Well	New Well Workover	Deepen	Plug Back Sam	e Res'v	Diff Res'v	
Designate Type c. Completion					İi		İ	
Date Spudded	Date Compl. Ready t	to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	iormation.	Top Oil/Gas Pay					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oils Gas 1 ay	Tubing Depth				
Perforations			<u> </u>		Depth Casing Sho	æ	· · · · · · · · · · · · · · · · · · ·	
	TUBING	, CASING AND	CEMENTING RECORD		<u>,</u>			
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET	SACKS CEMENT				
	 							
	 							
. TEST DATA AND REQUES	T FOR ALLOW	ABLE	<u> </u>		<u> </u>			
-			be equal to or exceed top allowe	able for this	depth or be for full	! 24 hours.)	
ate First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump					
ength of Test	Tubing Pressure		Casing Pressure		Choke Size			
ual Prod. During Test Oil - Bbls.		Water Dila		Gas- MCF				
ctual Frod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF			
	<u> </u>							
GAS WELL ctual Prod. Test - MCF	I				<u> </u>			
ctual Prod. Test - MC1: 3	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate				
sting Method (pitot, back pr.)	od (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choka Siza	Choke Size		
	, , , , , , , , , , , , , , , , , , , ,	· /	canage resource (union su)		CHOKE SIZE			
I. OPERATOR CERTIFICA	ATE OF COME	TIANCE						
I hereby certify that the rules and regular			OIL CONS	ERVA	TION DIV	ISION	j	
Division have been complied with and that the information given above								
is true and complete to the best of my kn	nowledge and belief.		Date Approved	11		îi i		
m . 11μ			Date Approved Discharge by					
Manual Jules			By Paga Kautz					
Signature Donna Holler	Agen	ıt	<u> </u>	Lieclogi	st			
Printed Name 11-20-91	505-393-272	Title	Title					
11-20-91 Date			,					
	i elet	phone No.	I					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.