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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER - Water Injection	7. Unit Agreement Name South Eunice (Seven Rivers, Queen) Unit
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name South Eunice (Seven Rivers, Queen) Unit
3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240	9. Well No. 102
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat South Eunice (Seven Rivers, Queen) Unit
15. Elevation (Show whether DF, RT, GR, etc.) DF 3506'; GL 3496'	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Ran casing liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Installed BOP.
2. Cleaned out to TD 3816' and drilled new 4-3/4" hole to 3850'.
3. Ran 4" 9.5# liner from 3404'-3849' and hung liner on liner hanger/packer.
4. Cemented liner with 100 sx class "H" cement. Cement circulated.
5. Ran collar log and perforated 4" liner at 3803', 05, 07, 15, 17, 19, 21, 23, 25, 30, 32, and 34 w/1 JSPF.
6. Treated perfs 3803'-3834' with 1500 gallons 15% NE acid followed by 15,000 gallons gelled KCL water/30,000# sand frac.
7. Ran 2-3/8" x 5-1/2" packer on 2-3/8" internally coated tubing. Set packer at 3351'.
8. Nipped up wellhead and commenced injecting water.

Dist.:  
R.P.S.  
J.C.H.  
Getty Oil Co.  
Shell Oil Co. (2)  
Continental Oil Co. (2)  
Gulf Oil Co. - Hobbs  
Gulf Oil Co. - Midland  
File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. J. Smith TITLE Petroleum Engineer DATE November 14, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NOV 17 1975